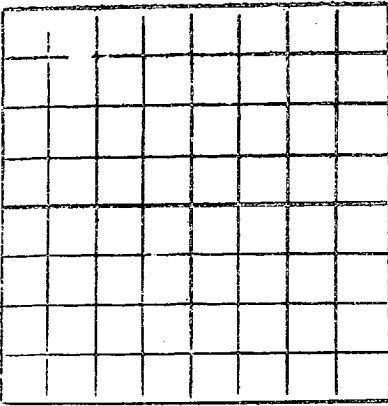


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

Miller Brothers Oil Company (Company or Operator) Lehrendt - Cisaler (Lease)
 Well No. 1, in NE 1/4 of NW 1/4, of Sec. 23, T. 17N, R. 25E, NMPM.
 Undesignated Pool, Tddy County.
 Well is 660' feet from North line and 1980' feet from East line
 of Section 23. If State Land the Oil and Gas Lease No. is Eco Land.
 Drilling Commenced June 15, 1959. Drilling was Completed July 8, 1959.
 Name of Drilling Contractor Miller Brothers Oil Company
 Address on 638, Artesia, New Mexico
 Elevation above sea level at Top of Tubing Head 3177'. The information given is to be kept confidential until 1959.

OIL SANDS OR ZONES

No. 1, from 1270' to 1280' No. 4, from to
 No. 2, from to No. 3, from to
 No. 3, from to No. 5, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 160' to 170' feet. Gravel
 No. 2, from 1100' to 1130' feet. Lime
 No. 3, from to feet.
 No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10"	2	Used	526'	Tex. Patt.		None	Water butoff.
8 5/8"	24	Used	707'	Tex. Patt.	707'	None	Water Shutoff.
5 1/2"	11 1/2	New	1260'	Guide		None	Oil String.

(Denton Oil Cementing Co.)

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2"	10"	526'	None			
10"	8 5/8"	707'	None			
8 5/8"	5 1/2"	1260'	150	Denton Oil Cementing Company		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sandfraced 11,000 gallons of lease oil, 15,000 lbs. sand, 250 gallons of acid, flushed with 50 bbls. of oil. Breakdown, 2500 bbls. Maximum pressure, 3500 lbs. Sandfraced again with 456 barrels of oil, 27,000 bbls. sand, Flushed with 45 bbls. of oil, Maximum pressure 2500 bbls. Treating pressure 2,000 lbs.

Result of Production Stimulation 72 barrels of oil, no water, no choke. Based on 3 barrels in 1 hr.

Depth Cleaned Out 1288'

1. RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
 Cable tools were used from.....0.....feet to.....1288'.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....July 31,....., 19..59.

OIL WELL: The production during the first 24 hours was.....72.....barrels of liquid of which.....100.....% was
 was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
 Gravity.....36.....

GAS WELL: The production during the first 24 hours was.....None.....M.C.F. plus.....barrels of
 liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

- | | | |
|------------------------|------------------------|----------------------------|
| T. Anhy..... | T. Devonian..... | T. Ojo Alamo..... |
| T. Salt..... | T. Silurian..... | T. Kirtland-Fruitland..... |
| B. Salt..... | T. Montoya..... | T. Farmington..... |
| T. Yates..... | T. Simpson..... | T. Pictured Cliffs..... |
| T. 7 Rivers..... | T. McKee..... | T. Menefee..... |
| T. Queen..... | T. Ellenburger..... | T. Point Lookout..... |
| T. Grayburg..... | T. Gr. Wash..... | T. Mancos..... |
| T. San Andres.....757' | T. Granite..... | T. Dakota..... |
| T. Glorieta..... | T. Mangruter.....1260' | T. Morrison..... |
| T. Drinkard..... | T. | T. Penn..... |
| T. Tubbs..... | T. | T. |
| T. Abo..... | T. | T. |
| T. Penn..... | T. | T. |
| T. Miss..... | T. | T. |

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30	30	Sand, Caliche				
30	90	60	Gravel				
90	150	60	Red Sand				
150	190	40	Gravel				
190	315	125	Grey & Red shale				
315	535	220	Red Bed				
535	694	159	Red Bed and anhydrite				
694	656	2	Broken Lime				
656	707	11	Yellow Clay & Sand				
707	720	13	Lime				
720	735	15	Sand				
735	750	15	Red Sand & Lime				
750	1050	300	Lime				
1050	1115	65	Park Lime				
1115	1288	173	Lime				

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE

File No. _____
 Date Recd. _____

DISTRIBUTION

1	2	3	4	5	6	7	8	9	10

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 11, 1959 (Date)

Company or Operator.....Miller Trainers Oil Co.
 Name.....James C. Baker
 Address.....Box 638, Artesia, New Mexico
 Position or Title.....Agent