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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

Bur. of Mineral

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Re-Entry</u>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name <u>Gissler "AV"</u>	
2. Name of Operator <u>Yates Petroleum Corporation</u>		9. Well No. <u>2</u>	
3. Address of Operator <u>309 Carper Building - Artesia, New Mexico 88210</u>		10. Field and Pool, or Wildcat <u>Eagle Creek S. A.</u>	
4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>23</u> TWP. <u>17S</u> RGE. <u>25E</u> NMMPM		12. County <u>Eddy</u>	
15. Date Spudded <u>2-14-67</u>	16. Date T.D. Reached <u>2-23-67</u>	17. Date Compl. (Ready to Prod.) <u>5-28-67</u>	18. Elevations (DF, RKB, RT, GR, etc.) <u>3482' GL</u>
20. Total Depth <u>(Cleaned out) 1600'</u>		21. Plug Back T.D. <u>1410'</u>	22. If Multiple Compl., How Many
23. Intervals Drilled By <u>Rotary Tools</u>		24. Was Directional Survey Made <u>No</u>	
24. Producing Interval(s), of this completion - Top, Bottom, Name <u>Open Hole 1260-1410' San Andres</u>		25. Was Well Cored <u>No</u>	
26. Type Electric and Other Logs Run <u>Gamma Ray Neutron</u>		27. Was Well Cored <u>No</u>	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<u>5-1/2"</u>	<u>14#</u>	<u>1260</u>	<u>8-5/8"</u>
CEMENTING RECORD		AMOUNT PULLED	
<u>450 Sx</u>			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
<u>2"</u>	<u>1350</u>		
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
<u>MAY 31 1967</u> <u>O. C. C.</u> <u>ARTESIA, OFFICE</u>		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		<u>1400-1260 60,000# 20-40 sd & 126,000 gal brine water.</u>	
		<u>1276-1260 60,000# 20-40 sd & 119,000 gal brine wtr.</u>	
33. PRODUCTION			
Date First Production <u>5-28-67</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping</u>		Well Status (Prod. or Shut-in) <u>Producing</u>
Date of Test <u>5-29-67</u>	Hours Tested <u>24</u>	Choke Size	Prod'n. For Test Period
			<u>32</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
			<u>32</u>
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Vebted</u>		Test Witnessed By <u>Don Weaver</u>	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>ML Armstrong</u>		TITLE <u>Agent</u>	
		DATE <u>5-29-67</u>	