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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal		7. Unit Agreement Name
2. Name of Operator Mates Petroleum Corporation		8. Farm or Lease Name Gissler "AV"
3. Address of Operator 207 South 4th Street - Artesia, New Mexico 88210		9. Well No. 2
4. Location of Well UNIT LETTER B, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 17S RANGE 25E NMPM.		10. Field and Pool, or Wildcat Eagle Creek S.W.
15. Elevation (Show whether DF, RT, GR, etc.) 3482 GR		12. County Eddy

## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Converted to SWD

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

According to approval of Order No. R3603, Case No. 3957 the subject well has been converted from San Andres producer to a Salt Water Disposal well. Packer set at 1212' on 2-3/8" tubing in 5 1/2" casing. The casing-tubing annulus will be filled with inert fluid and pressure gauge installed on casing head. The injected salt water is treated with chemical before entering SWD tank. Injection of produced water was commenced on December 21, 1968. Corrosion coupons are presently being installed.

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DEC 31 1968

O. C. C.  
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul White TITLE Engineer DATE 12-30-68

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JAN 2 1969

CONDITIONS OF APPROVAL, IF ANY: