

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Western Ventures Inc., Box 1201, Santa Fe, New Mexico  
(Address)

LEASE Harris WELL NO. 1 UNIT M S 10 T 17S R 26E

DATE WORK PERFORMED May 20-June 3 POOL Wildcat

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other Results of perforating and fracturing

Detailed account of work done, nature and quantity of materials used and results obtained.

Set Bridge Plug at 1089 and perforated 1636 - 46 with 4 shots per foot. Swabbed estimated 20 gal. salt water per day. Set retainer at 1618 and squeezed perforations with 30 sacks cement. Perforated 1492-97, 1518-23, 1550-1555, 1563-1568 with 5 shots per foot and fractured with 250 gal. mud acid, 15000 gals. fracture fluid and 15000 lb. sand. Now flowing load oil to tanks.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

OIL CONSERVATION COMMISSION		(Company)	
Name <u>L. A. Hanson</u>		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Title _____		Name <u>W. B. Macey</u>	
Date _____		Position <u>Vice-President</u>	
		Company <u>Western Ventures, Inc.</u>	