

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Western Ventures, Inc.

A. B. Harris

(Company or Operator)

(Lease)

Well No. 1, in SW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 10, T. 17S, R. 26E, NMPM.

Wildcat

Pool,

Eddy

County.

Well is 750 feet from south line and 330 feet from west line

of Section 10 If State Land the Oil and Gas Lease No. is.....

Drilling Commenced.....**May 4**.....19..**56**.. Drilling was Completed.....**May 19**....., 19..**56**..

Name of Drilling Contractor.....**Donnelly Drlg. Co.**.....

Address Carper Bldg., Artesia, New Mexico

Elevation above sea level at Top of Tubing Head.....3346-3354 DF..... The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from to No. 5, from to

No. 3, from.....to..... No. 6, from.....to.....

REPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Not known, drilled w/rotary. feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SEAM	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8	-	-	965	Guide	not		water shut-off
7	20	new	1839	Guide	384'		production string

NUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 $\frac{1}{4}$	9 5/8	965	700 250	pump & plug	9.2	circulated "
8 3/4	7"	1839		"	"	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fraced 1700-10 with 500 gal. mud acid, 5000 # Frac. fluid and 5000#
Sd. and swabbed 5 brls. fluid per hr. cut 75% salt water, perforated
1636-46 and swabbed 20 gal. salt water per day. Perforated 1492-97,
1518-23, 1550-55, 1563-68, and fraced with 250 gals. mud acid, 15000 gal.
~~Back of Production Stimulator~~ fracture fluid and 15000# of sand. Flowed & swbd. 450 BLO
& swbd. dry, installed pump unit & pumped 10 BFPD, cut 80% salt wtr. increasing
to 100%. Plugged and abandoned Aug. 13, 1956. Depth Cleaned Out.....

ORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1839 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry hole, 19 Plugged & abandoned Aug. 13, 1956

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 970	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Surface sand & gravel	1347	1363	16	Black lm. & sdy. lm.
40	615	575	sand & clay				gray lm.
615	795	180	Lime & anhydrite	1363	1430	67	Lime
795	875	80	Stks. anhr. w/lm. & clay	1430	1464	34	Gray lm. hd. sdy. stks.
875	995	122	Stringers sand & clay	1464	1484	20	Brown lm.
			lm. & anhydrite	1484	1513	29	Lime
995	1035	40	Lime	1513	1576	63	Brown lm. & sdy. lm.
1035	1123	78	anhydrite w/lm.stks.	1576	1618	42	
1123	1165	42	Lime	1618	1681	63	lime & sdy. stks.
1165	TD			1681	1732	51	Lime
1165	1180	15	Lm. w/sdy.lm.stks.	1732	1783	51	
1180	1320	140	Lm. & anhr.	1783	1838	55	TD Lime
1320	1341	21	Lime	1838	1839	1	
1341	1347	6	Lime	1839	TD		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Western Ventures, Inc.

Name

Aug. 14, 1956
Address 303 Booker Bldg., Artesia, N. M.

Position or Title Dist. Supt.