

IMPORTANT WATER SANDS

No. 1, from 280 to 285 No. 3, from to
 No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4 32#	8v	8v	409' T.P.	409'					water shut
7" 20#	8r	8r	Beth 2493'	Halliburton					oil string

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4 409'			Doped collars		Six sx.
7" od. 2493'		620	Halliburton		3% Jel.

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
 Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
5 1/2"	Tin	Nitro	200 qt.	8-2-48	2570	2585

TOOLS USED

Rotary tools were used from 0 feet to 2585 feet, and from feet to feet
 Cable tools were used from 0 feet to 2585 feet, and from feet to feet

DATES

August 14, 1948 Put to producing August 1, 1948
 The production for the first 24 hours was 66 barrels of fluid of which 100 % was oil; %
 emulsion; % water; and % sediment. Gravity, °Bé. 37
 If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
 Rock pressure, lbs. per sq. in. 850#

EMPLOYEES

Pat Coles, Driller Kermit Hoover, Driller
 J.M. Bean, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	75	75	Read bed
75	170	95	Sandy Red Shale
170	280	110	Anhy.
280	285	5	Water sand
285	325	40	Red Shale
325	404	79	Red Bed
404	417	13	Anhy.
417	845	428	Salt & Potash
845	870	25	Anhy.
870	904	34	Anhy. & Red Shale
904	925	21	Anhy. & Salt
925	955	30	Anhy.
955	995	40	Anhy. & Red Shale
995	1000	5	Anhy.
1000	1150	150	Anhy. & Red Shale
1150	1305	155	Anhy.
1305	1325	20	Anhy. & Brown Lime
1325	1345	20	Anhy.
1345	1375	30	Sandy Lime
1375	1560	185	Anhy.
1560	1610	50	Anhy. & Red Rock
1610	1645	35	Red Sandy Shale & anhy. (Show of Gas & (
1645	1665	20	Red Sandy Shale (1610-30)
1665	1840	175	Anhy.
1840	1859	29	Red Sand
1859	1860	1	Anhy.