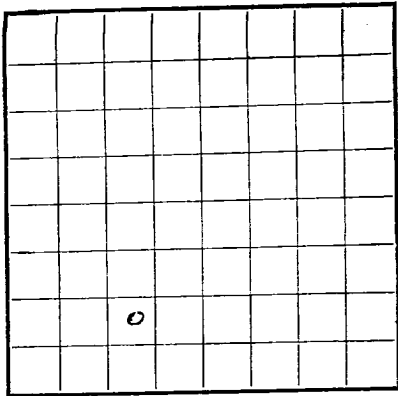


SUPPLEMENT
to
Original Well Log

U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **063496**
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ARTESIA OFFICE

LOG OF OIL OR GAS WELL

Company **McCURDY-TRAMMELL JOINT ACCT.** Address **206 Carper Bldg., Artesia, N.M.**
Lessor or Tract **Heard** Field **Forest** State **New Mexico**
Well No. **4** Sec. **35** T. **16S** R. **22E** Meridian **NMPM** County **Eddy**
Location **990** ft. **[N.]** of **S** Line and **1651** ft. **[E.]** of **W** Line of **Section 35** Elevation **5657**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed _____

Date **January 11, 1960** Title _____

The summary on this page is for the condition of the well at above date.

Commenced drilling **deeper Dec. 27**, 19**59** Finished drilling **deeper Jan. 5**, 19**60**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **2625** to **2645** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from **See original report** to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
No Change -- See original report.									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
See original report					

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
See original report. See below for report on fracturing						

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **2585** feet to **2665** feet, and from _____ feet to _____ feet

DATES

January, 19**60**. Put to producing **January**, 19**60**

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. **34**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
2585	2625	40	Dolomite
2625	2645	20	Sand and sandy dolomite, oil zone
2645	2665	18	Dolomite. TD 2665

The pay zone at 2625 to 2645 was fractured in open hole under a formation packer set at 2612 feet with 7980 gallons of lease oil and 12,000 pounds of sand. Production was increased from 2 to **45** barrels of oil per day. No water is being produced. Deepening operations were in progress from December 27, 1959 to January 5, 1960. Fracturing operations were performed on January 5, 1960.

