	_	N. M.	D. C. C. COPY	1	3udget Burea Approval exp	u No. 42–R355.4. ires 12–31–60.	
Form 9-330		SUPH	to		U. S. Land	A DEPENDENCE	s Cruces
		Origir	nal Well	Log		MBER 06	
					ED STATES		
		r			OF THE INT	erior (ht.	<b>1</b> 6.3
			G		ICAL SURVEI		
0						ARTER	GREIDE
		LC	G OF	OIL	OR GAS	6 WELL	
LOCATE WELL	CORRECTLY						
McCUP Company	DY-TRAMME	JULNI A	Addu	ress2	06 Carper F	Bldg., Art	<u>esta, N</u> .M Mexico
Lessor or Tract	Heard		Field	рм	o <b>rest</b>	State <u>New</u> Eddy	MEXICO
Well No4	Sec. 22 T (N.) S	$105 \text{ R} \neq 95 \text{ M}$ 1651	eridian $\dots$	N Line	of Section	35 Elevati	ion <u>5</u> 657
The inform	it. <b>XX</b> or	with is a comp	lete and corr	ect rec	ord of the well a	Derrick floo nd all work do:	r relative to sea level) ne thereon
o far as can be	determined from	n all available r	ecords.				
Date Janua	arry 11. 190		ordinen				
<b>7</b> 11	- on this name	is for the condi	tion of the w	ell at a	bove date.		_
Commenced dril	deeper	Dec. 27	19 <u>59</u> Fin	ished d	rilling <b>dee</b> per	Jan. 5	<u>, 1960</u>
			AS SANDS (Denote gas by		ONES		
No. 1. from	2625 t	o <u>2645</u>	No.	4, from	n	to	
No. 2, from	t	0	No	5, froi	n	to	
No. 3, from		0	No.	6, fror	n	to	
			TANT WAT		<b>NDS</b> n	to	
No. 1, from No. 2, from	ee origina	l report			n		
NO. 2, 110111			ASING REC	,			-
Size Weight casing per foot	Threads per inch	Make Amour	t Kind of sh	oe Cut	and pulled from —	Perforated	Purpose
casing per foot							
No Chan	Le +- See	hriginsi.	eport,	9.012 9.7			
	<u>1 </u>		<u>, 1928 (1976)</u>			<u>1997 - 1947 - 1968 - 19</u>	
	·		-#3 <sup>1</sup>	i- <del></del> -	<u></u>	· · · · · · · · · · · · · · · · · · ·	
	·	MUDDING A	ND CEMEN	TING	RECORD		<u></u>
Size casing Where s	et Number	sacks of cement	Method us	e <b>đ</b>	Mud gravity	Amount of m	ud used
	iginal rep						
see_or							
		PLUC	S AND AD	APTE	RS		
Heaving plug-	Material		Length		Dep	oth set	
Adapters-Mat	erial		. Size				
	hell used	Explosive used	Quantity	Date	Depth shot	Depth clean	ed out
				- rep	ort on frac	turing	
Seeor				2 op			
			TOOLS US	ED	]		
Rotary tools w	ere used from	fee	t to	fee	t, and from	feet to	feet
Cable tools wer	e used from	<b>58</b> 5 fee	t to -+266-	fee	t, and from	feet to .	feet
<b>T</b>		1960	DATES Put	t to pro	oducing J <del>ar</del>	11977	1960
The produ	ction for the fu	st 24 hours wa			of fluid of which		
	% water; and				Gravity, °Bé.		
				ons gas	soline per 1,000 d	eu. ft. of gas	
	sure, lbs. per sq						
		Drille	EMPLOYE				, Driller
		FOR	MATION F	RECOR	D		
		TOTAL FE	ET		FORMA	TION	
FBOM-	TO						
2585	2625	40		lomi			· 7 —
2585 2625	<b>2625</b> 2645	20	Sa	and a	te nd sandy do te. TD 200		il zone
2585 2625 2645	26 <b>25</b> 2645 2665	20 18	Sa Do	and a plomi	nd sandy do te. TD 260	نۇ	
2585 2625 2645 The pay	2625 2645 2665 zone at 26 n packer s	20 18 25 to 264 3et at 261	Sa Do was fra 2 feet wi	and a plomi actur ith 7	nd sandy do te. TD 260 ed in open 980 gallons	by hole unde s of lease	<b>r</b> a oil
2585 2625 2645 The pay formatic and 12.0	2625 2645 2665 zone at 26 n packer s 00 pounds	20 18 525 to 264 set at 261 of sand.	Sa Do was fra 2 feet wi Product:	and a plomi actur ith 7 ion w	nd sandy do te. TD 200 ed in open 980 gallons as increase	hole unde s of lease ed from 2	<b>r</b> a oil to
2585 2625 2645 The pay formatic and 12,0 <u>4/1</u> ban operatic	2525 2645 2665 zone at 26 n packer s 00 pounds rels of of ns were in	20 18 25 to 264 set at 261 of sand. 1 per day	Sa Do was fra 2 feet wi Product: . No wa from De	and a clomi actur ith 7 ion w ter i cembe	nd sandy do te. TD 200 ed in open 980 gallons as increase s being pro er 27, 1959	bo hole unde s of lease ed from 2 oduced. D to Januar	r a oil to eepening
2585 2625 2645 The pay formatic and 12,0 <u>4/1</u> ban operatic	2525 2645 2665 zone at 26 n packer s 00 pounds rels of of ns were in	20 18 25 to 264 set at 261 of sand. 1 per day	Sa Do was fra 2 feet wi Product: . No wa from De	and a clomi actur ith 7 ion w ter i cembe	nd sandy do te. TD 200 980 gallons as increase s being pro	bo hole unde s of lease ed from 2 oduced. D to Januar	r a oil to eepening
2585 2625 2645 The pay formatic and 12,0 <u>245</u> ban operatic	2525 2645 2665 zone at 26 n packer s 00 pounds rels of of ns were in	20 18 25 to 264 set at 261 of sand. 1 per day	Sa Do was fra 2 feet wi Product: . No wa from De	and a clomi actur ith 7 ion w ter i cembe	nd sandy do te. TD 200 ed in open 980 gallons as increase s being pro er 27, 1959	bo hole unde s of lease ed from 2 oduced. D to Januar	r a oil to eepening

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HISTORY OF OIL OR CAS WELL 16-43094-2 U. S. GOVERNMENT PRINTING OFFICE SIGLA AND DMITHERARD GARA CONTROLS

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.gniling. It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "'sidetracked", or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs of buildes were nut in to test for water state bind of material need nocition and results of position, and number of shots. If plugs of buildes were nut in to test for water state bind of material need nocition, and results of position, and number of shots.

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