

NEW MEXICO OIL CONSERVATION COMMISSION
DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
CAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

RECEIVED

JAN 13 1970

O. C. C.
ARTESIA OFFICE

I. OPERATOR
Operator Continental Oil Company
Address 1001 W. 1st St. New Mexico 88201
Reason for filing Change in Lease No.
New Well ☐ Change in Transporter of ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
HEARD NO. 4
1-1-70

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name FOREST POOL UNIT Lease No. 63496 Well No. 21 Pool Name, including Formation SQUARE LAKE G.S.M. Kind of Lease Federal
Location
Unit Letter N 990 Feet From The SOUTH Line and 1651 Feet From The West
Line of Section 35 Township 16 Range 29, N.M.P.M., EDM County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Continental Oil Company Address (Give address to which approved copy of this form is to be sent)
1001 W. 1st St. New Mexico 88201
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
None Address (Give address to which approved copy of this form is to be sent)
None
If well produces oil or liquids, give location of tanks. Unit 1651 Sec. 16 Twp. 16 Rge. 29 Is gas actually connected? ☒ When 1-1-70

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKE, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE
ON WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pump, back pw.) Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John D. [Signature]
1-13-70
Amoco (C) File

OIL CONSERVATION COMMISSION

JAN 23 1970

APPROVED

BY

W. A. Gressett
OIL AND GAS INSPECTOR

TITLE

This form is to be filed in compliance with Rule 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the drill hole to be a part of the well in accordance with Rule 111.
All sections of this form must be filled out completely for the well or pool to be eligible for a lease.
Fill in the space for I, II, III, and VI. If a well is drilled or deepened, a separate form must be filed for each well.
Section V, C-104 and C-105, and the other parts of this form must be completed.