NO. OF COPIES RECEIVED		15
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SANTA FE		1/
FILE		1/-
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LAND OFFICE		
[RANSPORTER	OIL	/
	GAS	
OPERATOR		12
PRORATION OFF	ICE	

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE	AUTHORIZATION TO I	RANSPORT OIL AND NAT	URAL GAS
FRANSPORTER OIL /			RECEIVED
OPERATOR 1			
PRORATION OFFICE Cperator			DFC 1 0 1985
Leonard Lat	ch		<b>3</b>
Reason(s) for filing (Check prope	Ave. Lubbock, Texas 79401		ANT MODEL FRANCE
New Well Recompletion	Change in Transporter of:	Other (Please explose) ell has be	en down for repair and allow
Change in Ownership	Casinghead Gas Con	Gas had been ta	ken away.
If change of ownership give nar and address of previous owner	me		
DESCRIPTION OF WELL A		Name, Including Formation	Kind of Longo
Saunders B	10048491B 1	Impire	Kind of Lease L C 0 4-8 4911 State, Federal or Fee
Unit Letter A ;	990 Feet From The North	ine and <b>990</b> Fee	et From The South East
Line of Section 13	Township 17 Range	27 , NMPM,	<b>Eddy</b> County
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL 6	AS	
Permian Corporati			h approved copy of this form is to be sent)
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Box 3119 Md1	Land, Texas  h approved copy of this form is to be sent)
		induces (ofthe dualess to write	n approved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	A 13 17 27		
If this production is commingled COMPLETION DATA	with that from any other lease or pool	, give commingling order number	er:
COM LETION DATA	0/1 9/-11		
Designate Type of Comple	etion = (X)	New Well Workover Dee	pen Plug Back Same Res'v. Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			1.01.1.5.
E1		i	
Elevations (DF, RKB, RT, GR, etc	.) Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	.) Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) Perforations	.j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth  Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
Perforations			
Perforations	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
Perforations	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
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Perforations  HOLE SIZE  FEST DATA AND REQUEST	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a	D CEMENTING RECORD  DEPTH SET	Depth Casing Shoe  SACKS CEMENT
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