DISTRIBUTION SANTA FE

NEW MEXICO OIL CONSERVATION COMMIS ... M REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE		ANU	
U.S.G.S.		NSPORT OIL AND NATURAL	GA5
LAND OFFICE	R	ECEIVED	
TRANSPORTER GAS		('C)	<i>~</i> }
OPERATOR I		OCT 2 5 1973 (// (
PRORATION OFFICE		- 2 10/0	
Operator	_	O. C. C.	
	d B. N. Muncy Jr.	ARTESIA, OFFICE	
Address			
	Artesia, N.M. 88210	Other (Blaces and in)	
Reason(s) for filing (Check proper	Change in Transporter of:	Other (Please explain)	
New We!l	Oil Dry Go	. 🗆 💆	·
Recompletion Change in Ownership X	Casinghead Gas Conder	=	
Change in Ownership			
If change of ownership give nam	e B. N. Muncy Jr. P. O.	Box 196 Artesia. New	Mexico 88210
and address of previous owner			
DESCRIPTION OF WELL AN	ID LEASE		
Lease Name	Well No. Pool Name, Including F		2,500
Saunders	2 Empire (Y,	SR) State, Fede	eral or Fee Federal NI 02
Location	1 FEA Nameh	221.0	Base
Unit Letter	1650 Feet From The North In	se gr.d 2310 Feet From	n The East
12	Township 17S Range	27E , NMPM,	Eddy County
Line of Section 13	Township 1/S Range	2/E , NMPM,	Eddy County
ADDICE ADDICE OF TRANSPORT	SPEED OF OU AND MATHRAL CA	S	
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	Address (Give address to which app	proved copy of this form is to be sent)
T.		P. O. Box 175 Arte	
Navajo Crude Oil Pur	Criasing Casinghead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)
Name of Admonized fidisporter of	outingnous day (ar zr, or z		
	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	c 13 17 27	No	
	with that from any other lease or poci,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Compl	etion = (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.8.7.0.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		1	
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	CACKE CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			II I I I I I I I I I I I I I I I I I I
	FOR ALLOWABLE. (Test must be a	ifter recovery of total volume of load o eath or be for full 24 hours)	il and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks		Producing Method (Flow, pump, gas	lift, etc.)
Date that New Oil Way to Iduka			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of leaf			
Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Gas-MCF
Actual Front Barring 1991			
I			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Í		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLI	ANCE	OIL CONSER	VATION COMMISSION
CERTIFICATE OF COMPE	··	OCT 2	5 1973
I haraby nassify that the sules of	and regulations of the Oil Conservation	APPROVED	,19
Commission have been compli-	ad with and that the information given		Lessett
above is true and complete to the best of my knowledge and belief.		BY W. G. Stesser	
		TITLE OIL AND GAS INSP.	ECTOR
	n		in compliance with RULE 1104.
2002	/ 1	Tracking to a compact for all	lowable for a newly drilled or deepene
B. The Haney	(JC Signature)	I while form must be accom-	nnanied by a labulation of the deviatio
, _		il tests taken on the well in ac	cordance with RULE 111.
Operator (Title)		All sections of this form able on new and recompleted	must be filled out completely for allow wells.
	(+ +++=/	II FOIS ON USA SUG LECOMPISION	

October 15, 1973 (Date)

able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.