		- ·				0151
Submit 5 Copies Appropriate District Office DISTRICT 1	State of I Energy, Minerals and Na	See Instructions				
9.0. Box 1980, Hobbs, NM 88240	OIL CONSERV.					
P.O. Drawer DD, Artesia, NM 88210		Box 2088 Jexico 87504-2088	• •		05 00	~ 4
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	REQUEST FOR ALLOWA	BLE AND AUTHORIZA		JAN	2519	94
I. Operator	TO TRANSPORT O	LAND NATURAL GAS	5	<u> </u>		
Vintage Drilling	g Co. 🖌		Well API	No. 015-004	131	
P.O. Box 158, Lo	co Hills, NM 88255					
Reason(s) for Filing (Check proper box) New Well		Cother (Please explain))			<u> </u>
Recompletion	Change in Transporter of: Oil Dry Gas	Owner changed	from	Pecos V	alley	Oi1
Change in Operator	Casinghead Gas Condensate	Industries, I				
II. DESCRIPTION OF WELL	ecos Valley Oil Indus	cries, inc., r.c	· Box	195, Ar	tesia	, NM
Lease Name	Well No. Pool Name, Includ	ling Formation	Kind of L		t and	No.
Saunders	2 Emp	oire (Y. SR)		eral or Fee	NM 0	
Unit LetterF	:	North Lipe and 2310	P		West	
Soction 13 Townsh		ГГ	Eddy	rom The		Line
	rauge					County
Name of Authorized Transporter of Oil	VSPORTER OF OIL AND NATU	RAL GAS Address (Give address to which	anormud con	n of this form	(
Navajo Refining Co Name of Authorized Transporter of Casiz	o. Pipeline Div.	P.O. Box 159,	Artesi	a, NM	88210	
	nghead Gas or Dry Gas	Address (Give address to which	approved cop	ry of this form	is to be sent))
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 13 175 27E	Is gas actually connected?	When ?			
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give comming	ling order number:	1	<u> </u>		
	Oil Well Gas Well	New Weil Workover				
Designate Type of Completion Date Spudded	- (X) Date Compi. Ready to Prod.	1 1 1	Deepen Pl	ug Back Sam	ie Res'v C	XII Res'v
•		Total Depth	P.1	B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations	,▲,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u> </u>	De	pth Casing Sho		
	TUBING, CASING AND	CEMENTING RECORD	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
				Post ID-3		
			·	2-4-94 che m		
V. TEST DATA AND REQUES	ST FOR ALLOWABLE					
OIL WELL (Test must be after r Date First New Oil Run To Tank	ecovery of total volume of load oil and must Date of Test	be equal to or exceed top allowab	le for this dep	nh or be for fu	ll 24 hours.)	
:	Date of Test	Producing Method (Flow, pump,	gas lýt, etc.)			
Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
Actual Prod. During Test	il - Bbls. Water - Bbls.		Gai	Gas- MCF		
GAS WELL	<u> </u>					
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gri	ivity of Conden	sale	
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shui-in)				
		(anter-10)		oke Size		
VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and	ations of the Oil Conservation that the information given above	OIL CONSE	ERVAT	ION DIV	ISION	
is true and complete to the best of my h	hummedge and beliet.	Date Approved _		,		······································
Signature Marie E Durham	lant	Ву	-00 0H	TRICTIL		
Marie F. Durham Primed Name	Title	By Title ^{SUPERV}	ISUK. DA			
1/24/94 Date	<u>(505)748-2941</u> Telephone No.		·····			
		II				

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

- in Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I. H. III. and VI for changes of operator well name or number to the section.

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