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DETERTING Santa Fe, New Mexico 87504-2088 : AM 2.5 1994 PREOUEST FOR ALLOWABLE AND AUTHARIZATION TO TARNSPORT OL AND NATURAL CAS Opmor Vintage Drilling Co. Wit APNo. Santa Fe, New Mexico 87504-2088 ::::::::::::::::::::::::::::::::::::	P.O. Box 1980, Hobbs, NM 88240 DISTRICT II OIL CONSERV.						DIVISIO	ON		See Inst at Botto	tructions U()	
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INSTRUCTIONS: This form is to be filed in compliance with Pule 1104	· · · · · · · · · · · · · · · · · · ·				•							

orm is to be filed in compliance with Rule 1104

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Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections L II. III. and VI for changes of operator, well name or number, transporter, or other such changes.