NU UP IES RECEIVED 44			
DISTRIBUTION		CONSERVATION COMM N	Form C-104 Supersedes Old C-104 and C-11
	EQUEST	FOP ALLOWABLE AND	Effective 1-1-65
J.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	_ GAS
TRANSPORTER OIL	REC	EIVED	
OPERATOR	OCT	2 5 1973	
PRORATION OFFICE		<u></u>	
C. E. Lakue ar	d B. Juncy Jr. P		
196 Joy 196	Artesia, ew exico 382	0 Other (Please explain)	
Reason(s) for filing (Check proper New Well	Change in Transporter of:	Other (rieuse explaint)	
Recompletion	Oil Dry C Casinghead Gas Corde		
Change in Ownership <u>y</u>			
change of ownership give nat nd address of previous owner	ne <u>uncy ir</u>	iox 196 Artesia,	88210
ESCRIPTION OF WELL A	ND LEASE	Formation Kind of Le	ease Lease No.
Lease Name	<u>6</u> Smpire (¥, 3	State Fed	leral or Fee Pederal 0293
Location			on The Stand
	feet From The orth		
Line of Section 13	Township 17S Range 2	7.3. , NMPM, Eddy	County
DESIGNATION OF TRANSI	PORTER OF OIL AND NATURAL G	AS hotress (Give address to which ap	oproved copy of this form is to be sent)
Name of Authorized Transporter	of Cil 🙀 or Condensate []		
Name of Authorized Transporter (	rciisaina f Casinghead Gas or Dry Gas	Address (Give address to which ap	oproved copy of this form is to be seni;
If well produces oil or liquids,	Unit Sac, Twp. Rge.	is gas actually connected?	When
give location of tanks.	<u> </u>		·
f this production is commingle	ed with that from any other lease or pro-	I, give comminging order number.	
COMPLETION DATA			
COMPLETION DATA Designate Type of Com	Oil Well Gas Well	New Well Workover Deepen	
	Oil Well Gas Well		
Designate Type of Com	Date Compl. Ready to Proc.	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv
Designate Type of Comp Date Spudded Elevations (DF, RKB, RT, GR, e	Date Compl. Ready to Proc.	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv P.B.T.D.
Designate Type of Comp Date Spudded	Deteion - (X) Date Compl. Ready to Prod. Take of Producing Formation	New Well Workover Deepen Total Depth Total Oil/Gas Pay	Plug Back   Same Res'v. Diff. Res'v P.B.T.D. Tubing Depth
Designate Type of Comp Date Spudded Elevations (DF, RKB, RT, GR, of Perforations	Deteion - (X) Date Compl. Ready to Prod. Take of Producing Formation	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v P.B.T D. Tubing Depth
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