		N. M. C.		JSF
	UNITED STATE DEPARTMENT OF THE I BUREAU OF LAND MANA	NTERIOR	5 1-	FORM APPROVED ONLIE No. 1004-0135 Expines July 31, 1996 ase Senal No.
	Y NOTICES AND REPO			02931
Do not use th	te form for proposals to bil. Use Form 3160-3 (API	drill or to re-enter an	6. U	Indian, Allother or Tribe Name
SUBMIT IN TR	IPLICATE - Other Instru	uctions on reverse i	7. U	Uast or CA/Agreemanic, Name and/or No.
Type of Well 2 Oil Well D Gas Well D) Other			ell Name and No. aunders fed, #6
. Name of Operator Gas Well Serv:	ices. Inc.			M Well No.
	s rd. Artesia, NM	36. Phone No. (include 505 748-2854	ia Fi	0-015-00437
Location of Well (Footage, Sec.	T. R. M., or Survey Description	a)		mpire Yates Seven river overy or Parish Stars
Sec. 13-T175 990 FNL 2	2310 FWT	· ·		Eddy
12. CHECK AF	PROPRIATE BOX(ES) T	O INDICATE NATUR	E OF NOTICE, REPOR	r, or other data
TYPE OF SUBMISSION			E OF ACTION	
Nouce of lotent	Acidize Alter Casing	Deepes Fracture Treat	Production (Start/Resum Rectanation Recompletm	ie) Q. Water Shut-Off Q. Well linkegrity Q. Okher
Subsequent Report	Casing Repair	 New Construction Plug and Abandon 	Temporarily Absailon	
D Final Abandonment Notice	Change Plans Convert to injection	D Plug Back	Water Disposal	used work and approximate duration the cal depths of all personant markers and 20 more shall be filed within 30
Following competion of the in testing has been completed. I determined that the site is read Pulled rod Cleaned we Filled hol	Final Abandonsusat Notices shall y for final inspection.) is and tubing.	be filed only ther all requi	Approved as to plugging Liability under bond is re surface restoration is co	etained until
14. I hereby cerufy that the foreg Name (Primed/Typed)	roung is true and correct	Title		
Kenetta Matthey	WS	Men Dett	ber	
Kanatta r	northeur	7-1	3-2000	
	THIS SPAC	E FOR FEDERAL OR	STATE OFFICE USE	
Approved by OBIG.	SGD LES BABYA	PET	OLEUM ENGINEE	R D- JUL 1 7 2000
Conditions of approval, if any, certify that the applicant holds which would entitle the applicant	are attached. Approval of this n legal or equitable title to those t to conduct operations thereon.	otice does not warrant or rights in the subject lease	Office	



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ict I 10x 1980, Hobbs, NM 882	241-1980	F	State	e of New Is & Natural I	Mexi	iCO s Department		Revised F	Form C-104 ehruary 21, 1994
let II						DIVISION	Submi		structions on back ate District Office
Drawer DD, Artesia, NM rict III		U	4	PO Box 2 Fe, NM 8	2088 -				5 Copies
Rio Brazos Rd., Azicc, M ict IV								مسيب	ENDED REPORT
Box 2088, Santa Fe, NM 1 RE	EQUEST	FOR A	LLOWAB	ILE ANI	D AU	THORIZAT	ION TO TR	ANSPORT	·
	T	Operator nan	me and Address	5			163645	¹ OGRID Numb	ber
Gas Well 26 E. Co			•					Reason for Filing	Code
Artesia,			,	,			CH 4-1-	99	
⁴ AP1 Number	122				ool Nam			272	Pool Code
0 - 0 15-00434 5			Emp		perty Na	even Rivers	, <u>, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,,</u>	· w	Vell Number
248/24	./	Saun	nders					#6	
¹⁰ Surface I				Feet from		North/South Line	Feet from the	East/West line	County
or lot no. Section	Township 17S	Range 27E	Lot.ldn	··ee 110m	186	N	2310	W	Eddy
¹¹ Bottom H			<u> </u>		<u>_</u>	I	······································	4	· · · · · · · · · · · · · · · · · · ·
L or lot no. Section	Township	Range	Lot Idn	Feet from	the	North/South line	Feet from the	East/West line	County
Lse Code ¹³ Producin	ng Method Co	ode 14 Gas	Connection Da	ite ¹⁵ C-	129 Peru	hit Number	¹⁴ C-129 Effective	Date ¹⁷ C	-129 Expiration Date
. Oil and Gas T		ters Transporter	Name		* PC	DD ¹¹ O/C		" POD ULSTR I	
OGRID		and A ldre	ES 3			510 0		and Descript	100
	Navajo H P.O. Box	x 159			<u>øs (</u>	510 0			
	<u>Artesia</u>	<u>, NM 8</u>	8210				!		
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								19 81 419	<u>, , , , , , , , , , , , , , , , , , , </u>
² . Produced Wa	ater			2	POD U	LSTR Location and	d Description	<u>, , , , , , , , , , , , , , , , ,</u>	·····
100									
Well Complet				יי דע		²⁴ PBTD	2º Perfor	ations	³⁴ DHC, DC,MC
¹⁵ Spud Date	1.	Ready Date		"10		" PBID	renor	ations	Dire, De,ine
	 :	37	² Casing & Tubi	ing Size		³³ Depth	Set		icks Cement
31 Hole Size									TA 2
³¹ Hole Size		_						posled	<u>+U.S</u>
³¹ Hole Size								<u> 9 - 12</u>	10.5 0-99
³¹ Hole Size								Posted 9-12 Celeg	40.5 0-99 0P
	ata							Peoled 9 - 12 Leky	40.5 0-99 0P
		Delivery Date		Test. Date		" Test Length			4. U. S D - 9.9 DP "Csg. Pressure
I. Well Test Di	³⁴ Gas I	Delivery Date		Test. Date ³ Water		³⁴ Test Lengtb ⁴⁴ Gas	3' Tbg	Pressure	
Well Test Da ³⁴ Date New Oil ⁴¹ Choke Size	³⁴ Gas I	42 Oil 1 Conservation	AS 1 Division have b	³ Water been complied		4 Gas		Pressure	** Csg. Pressure ** Test Method
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na 3160-5 overaber 1994)	UNITED STAT DEPARTMENT OF THE BUREAU OF LAND MAN	ES INTERIOR	411 G. (5) 53. 1844, 193 9 G. (5) 1844, 193 9 G. (5)	FORM APPROVED OME No. 1004-0135 Express July 31, 1996 5. Lease Serial No.
Do not use t	RY NOTICES AND REP his form for proposals & rell. Use Form 3160-3 (Al	o drill or to re-enter - PON for such propose		6. If Indian, Allottoe or Tribe Name
SUBMIT IN TI	RIPLICATE - Other Insl	ructions on revert	51617 18 2	7. If Unit or CA/Agreement, Name and/o
Type of Well 2 Oil Well Gas Well	C Other	C. C	1 300	8. Well Name and No.
Name of Operator / Gas Well Servic	es. Inc.	3. Pone No. (inclusion)	ECENTED IN	Saunders #6 9. Art Well No. 30-015-00434 7
	Rd. Artesia, NM 88	3210 505 348-28	54 ESIA	10. Field and Pool, or Exploratory Area Empire Vates Seven Ri
	F17S, R27E, 990 FNI			11. County or Parish, State
12. CHECK A	APPROPRIATE BOX(ES)	TO INDICATE NATI	URE OF NOTICE	Eddy, NM , REPORT, OR OTHER DATA
TYPE OF SUBMISSION		المتباد المتحدث والتكافية فتنبع فتوافيهم والتناوية والمتهار والمتعاوية	YPE OF ACTION	
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepee Fracture Treat New Construction	Reclamation	Well largerty
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	C Temporarily Water Diepo	
Final Abandonment Notice 3. Describe Proposed or Completing If the proposal is to deepen d Attach the Bond under which following completion of the using has been completed. determined that the site is pro- This is to	Change Plans Convert to injection cred Operation (clearly state all j inectionally or recomplete herizon involved operations. If the oper Final Abandonment Notices shi by for final inspection.) provide change of ervices, Inc.	Phug and Abandon Phug Back Provide the Bond No. on fi stion results in a subliple co all be filed only after all res	Temporurily Water Diepo stimated starting date tions and measured an ile with BLM/BIA. R suppletion or recomple pursencests, including	end of any proposed work and approximate duration d une vertical dapths of all pertinent markers a equired subsequent reports shall be filed within tion in a new insurval, a Porm 3160-4 shall be reclamation, have been completed, and the op
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concern one approxime more regardler consistence on a state right which would state the semilicant to conduct constitute thereas.