NO. OF COPIES RECEIVED			
DISTRIBUTION		NICEDIATION CONTROCTOR	Francisco de la constantina della constantina de
SANTA FE		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C
FILE /	KEQUESI F	OR ALLOWABLE	Effective 1-1-65
	AUTHODIZATION TO TO 4	AND	
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GAS	RECONVEC
LAND OFFICE			# C 1.22 12.15
TRANSPORTER OIL			
GAS		ř.	799 27 1938
OPERATOR		· ·	
PRORATION OFFICE	<u> </u>	<u> </u>	1.8a 4.4a
Operator			ACTUAL TO STRICE
H & S Cil Company			
Address		9.0	
301 Booker Building	g Artesia, New M		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change In Ownership	Casinghead Gas Condens	ate	
		301 Booker Bldg	3 .
If change of ownership give name	Simms & Reese Oil Co.	A storie N Nex	, :
and address of previous owner	Jimais & 18886 CII 55.	A TUESTA, N. PEA.	
	4		
I. DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.
Lease Name			Fee Fed. LC-064023
Saunders	2 Empire		194. HO-40402)
Location			
Unit Letter P ; 221	Feet From Theorth Line	and 135 Feet From The	Wost
Line of Section 13 Tov	vnship 17 Range	, NMPM,	Eddy County
	· · · · · · · · · · · · · · · · · · ·	27	· ·
II. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved	copy of this form is to be sent)
The Permian Corporat		P. O. Box 3119 Med1	and. Texas
Name of Authorized Transport	a Gas or Dry Gas	Address (Give address to which approved	copy of this form is to be sent)
Name of Mathorized Francis			
	Unit Sec. Twp. Rge.	Is gas actually connected? When	
If well produces oil or liquids,	Unit Sec. Twp. Rge. 17 127	No.	
give location of tanks.	_ 		
If this production is commingled wi	th that from any other lease or pool, a	give commingling order number:	
V. COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v
	Oil Well Gas Well	New Mett Motrovet Deeben L	Tug Buck Baile 1100 11
D . Torre of Completion	an (X)		
Designate Type of Completion			1
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth F	P.B.T.D.
		Total Dopin	
		Total Dopin	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Top Oil/Gas Pay	Cubing Depth
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.	Top Oil/Gas Pay	
Date Spudded	Date Compl. Ready to Prod.	Top Oil/Gas Pay	Cubing Depth
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	Top Oil/Gas Pay	Cubing Depth
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	Top Oil/Gas Pay CEMENTING RECORD	Cubing Depth
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	Top Oil/Gas Pay	Cubing Depth Depth Casing Shoe
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	Top Oil/Gas Pay CEMENTING RECORD	Cubing Depth Depth Casing Shoe
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(Signature)

(Title)

(Date)

4-18-68

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.