

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R355.5.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYU. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

LEASE DESIGNATION AND SERIAL NO.

LC 064023

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. ESVR. <input type="checkbox"/> Other <u>Re-Entry</u>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR <u>C. E. La Rue & Son</u>		8. FARM OR LEASE NAME <u>Saunders</u>	
3. ADDRESS OF OPERATOR <u>Box 171, Muncy, Pa.</u>		9. WELL NO. <u>9</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>660' from South and 660' from East lines of Section 13</u> T 17S R 27E At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT <u>Red Lake (Q.G.SA)</u>	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED <u>Re-entry June 22, 1976</u>		16. DATE T.D. REACHED <u>June 24, 1976</u>	
17. DATE COMPL. (Ready to prod.) <u>June 25, 1976</u>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD <u>2550'</u>	
21. PLUG BACK T.D., MD & TVD <u>1900'</u>		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY <u>→</u>		ROTARY TOOLS <input checked="" type="checkbox"/>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>1638'-1784' Grayburg</u>		25. WAS DIRECTIONAL SURVEY MADE <u>No</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Gamma Ray Neutron</u>		27. WAS WELL CORED <u>No</u>	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	29#	300'	11"
4 1/2"	10 1/2#	1900'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
150 sacks circulated			
125 sacks			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
2 3/8"	1770'		
31. PERFORATION RECORD (Interval, size and number)			
1638'-1642' 2 per ft.			
1772'-1784' 2 per ft.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1638'-1642'		20,000# Water 20,000# Sand	
1772'-1784'		20,000# Water 20,000# Sand	
33. PRODUCTION			
DATE FIRST PRODUCTION <u>June 25, 1976</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Pumping</u>	
WELL STATUS (Producing or shut-in) <u>Producing</u>			
DATE OF TEST <u>June 26, 1976</u>	HOURS TESTED <u>24</u>	CHOKE SIZE <u>-</u>	PROD'N. FOR TEST PERIOD <u>→</u>
OIL—BBL. <u>35</u>	GAS—MCF. <u>TSTM</u>	WATER—BBL. <u>50</u>	GAS-OIL RATIO <u>33</u>
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE <u>→</u>	OIL GRAVITY-API (CORR.) <u>33</u>
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>[Signature]</u>		TITLE <u>Operator</u>	
DATE <u>July 1, 1976</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)