Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Madde Energy, Minerals and Natural Resources Department

CEYED

Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AUG 28 '90

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 O. Ç. D. REQUEST FOR ALLOWABLE AND AUTHORIZATION PERIA, OMPICE TO TRANSPORT OIL AND NATURAL GAS Operator 'eii API No. 3001 50044300S1 Happy Oil Company Inc., Address P.O.Box 770, Artesia, N.M. 88210 Reason(s) for Filing (Check proper box) Omer (Please explain) New Well Change in Transporter of: Effective August 1, 1990 Dry Gas Recompletion X Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator C.E.LaRue and B.N.Muncy Jr., P.O.Box 196, Artesia, N.M. 88210 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation
9 Red Lake (0, G, SA) Lease No. LC064023 Lease Name Kind of Lease State, Federal or Fee Saunders Location 660 Feet From The South Line and East Feet From The Line Unit Letter 17S 27E Eddy County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Navajo Refining Co or Condensate Address (Give address to which approved copy of this form is to be sent) Drawer 159, Artesia, N.M. 88210 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Unit Rge. Is gas actually connected? When? If well produces oil or liquids, l Sec. 17S 27E give location of tanks. P 113 I'o If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen | Plug Back | Same Res'v Gas Well New Weil | Workover Oil Well Designate Type of Completion - (X) Total Dejah Date Compl. Ready to Prod. P.B.T.D. Date Spudded Top Oil/Gas Pay Name of Producing Formation Tubing Depth Flevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT **CASING & TUBING SIZE DEPTH SET** HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls.

VI. OPERATOR CERTIFICATE OF COMPLIANCE

GAS WELL

Date

Actual Prod. Test - MCF/D

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Warren Hanson Agent Printed Name 8/28/90

746-2262

Telephone No.

OIL CONSERVATION DIVISION

Gravity of Condensate

Choke Size

Date Approved _____AU6 3 1 1990 ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT IT

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Length of Test

Tubing Pressure (Shut-in)

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.