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BTATE OF NEW MEXICO NGY AND MINERALS DEPARTMENT			RECEINED 216-1-78
JANTA / E	SANTA FE, NEW		JUL 0 5 1984
V 1.0.0.		·	O. C. D. ARTESIA, OFFICE
LAND DFFICE	REQUEST FOR		ARTESIA, CALLE
DPERATOR I	AUTHORIZATION TO TRANSP	ORT OIL AND NATURAL GAS	
PADRATION OFFICE			
Marbob Energy Corpor	ation		
P.O. Drawer 217, Art	فاستحدث فيرجيه والمائية الرابي والمتجهد فتركين والمحمد والمحاوي والمحاول والمتحد والمحاول والمتحد والمحاوي		
Reason(s) for filing (Check proper bos New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Cit Dry Gan		/84.
Change in Ownership XX	Casinghead Gas Condent		
If change of ownership give name and address of previous owner	Latch Operations, P.O. B	ox 10108, Lubbock, Texa	s 79408
DESCRIPTION OF WELL AND	LEASE	rmation Kind of Lea	se LC ease No.
Leose Nome Saunders A	Well No. Pool Name, Including Fo 8 Empire Yates S.		rator Foo Fed. 048491A
Location		2.21.0	East
Unit Letter ; ; [6]	50 Feet From The <u>North</u> Line	and Feet From	
Line of Section 13 T	mahip 175 Range	27Е , ММРМ,	Eddy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	oved copy of this form is to be sent)
Nome of Authorized Transporter of Ci Navajo Crude Oil Pu		P.O. Drawer 175, Art	esia, N.M. 88210
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
	Unit Sec. Twp. Rge.	is gas actually connected?	hen
If well produces oil or liquids, give location of tanks.	B 13 17S 27E	NO	
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool, i		Piug Back ¹ Same Res'v. ¹ Diff. Res'
Designate Type of Complete	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Ros'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		j	Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
		·	
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be of able for this de	pth or be for full 24 hours)	il and must be equal to or exceed top all
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.) fort ID 3 7-13-84
Length of Test	Tubing Pressure	Casing Pressue	Choke Size Ung. O.A.
		Water-Bbis.	Gas+MCF
Actual Prod. During Test	Oll-Bble.		
GAS WELL Actual Frod. Tool-MCF/D	Length of Test.	Bble. Condenacte/MMCF	Gravity of Condensate
Teating Method (pilot, back pr.)	Tubing Presswe (Shut-in)	Casing Pressure (Shut-18)	Choke Size
			ATION DIVISION
CERTIFICATE OF COMPLIA		. HH 0 (
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given		ORIGINAL SIGNED	
abave is true and complete to t	he best of my knowledge and belief.	I.BYBYLAR	NY BROOKS ST - NMOCD
	6	TITLE	
N. 1			n compliance with RULE 1104. Inwable for a newly drilled or deeps
15 ignal Wist		If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.	
Produc	tion Clerk	All eartions of this form	must be filled out completely for all
	rule) /2/84	able on new and recompleted	11 111 and VI for changes of own
	Dute)	I malt name or number, or trensp	buttor, or other such change of conditions, or other such change of conditions in multi-
		II Communitie Forms C-104 m	inst pa trion for each hoot to work