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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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MAR 12 1979

MAR 6 1979

Operator		LATCH OPERATIONS ✓		O. C. C.	O. C. C.
Address		ARTESIA, OFFICE		ARTESIA, OFFICE	
Suite 507 Texas Commerce Bank Bldg. - Lubbock, Texas					
Reason(s) for filing (Check proper box)		Other (Please explain)			
New Well	☐	Change in Transporter of:	Change in name of Operator.		
Recompletion	☐	Oil	☒	Dry Gas	☐
Change in Ownership	☐	Casinghead Gas	☐	Condensate	☐
		Leonard Latch deceased. Business now carried on by his estate in name of Latch Operations.			

If change of ownership give name and address of previous owner Leonard Latch, 507 Texas Commerce Bank Bldg. - Lubbock, Texas 79401

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Saunders A	9	Empire 4-SR	State, Federal or Fee	Federal LC048491A
Location				
Unit Letter	2310	Feet From The North Line and 330	Feet From The East	
Line of Section	13	Township 17S	Range 27E	NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo crude Oil Purchasing Company	Box 159 - Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	B	13	17S	27E		

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James Latch
(Signature)

Agent

2-28-79

(Title)

(Date)

OIL CONSERVATION COMMISSION

APR 19 1979

APPROVED _____, 19____

BY Mr. Williams

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1164.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the available tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.