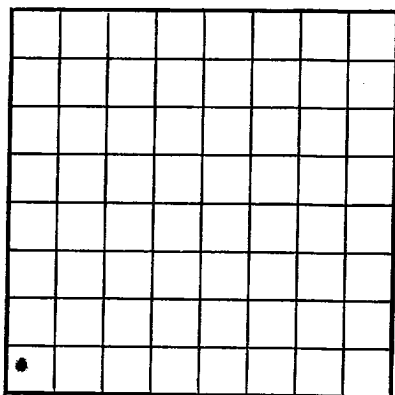


U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 069254
LEASE OR PERMIT TO PROSPECT Lease

LOCATE WELL CORRECTLY

RECEIVED UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

LOG OF OIL OR GAS WELL

Company Bob Johnson Address P. O. Box 577 Artesia, New Mexico
Lessor or Tract _____ Field Empire (Ext.) State New Mexico
Well No. 1 Federal Sec. 14 T17N R27E Meridian N.M.P.M. County Eddy
Location 330 ft. N. of 3 Line and 330 ft. E. of W Line of Section Elevation 3515
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Bob Johnson
Title Owner

Date June 15, 1959

The summary on this page is for the condition of the well at above date.

Commenced drilling May 16, 1959 Finished drilling June 5 1959

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24 Lbs.			248'		248'			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 462 feet, and from _____ feet to _____ feet

DATES

June 5 1959 Put to producing None 19____

The production for the first 24 hours was None barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours None Gallons gasoline per 1,000 cu. ft. of gas None

Rock pressure, lbs. per sq. in. None

EMPLOYEES

C. E. Geisler _____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	25	25	Caliche
25	135	110	Broken Anhydrite
135	145	10	Red Bed - Water at 145
145	200	55	Red Bed and Broken Anhydrite
200	248	48	Broken Anhydrite
248	316	68	Anhydrite
316	335	19	Brown Line
335	340	5	Red Bed
340	390	50	Line and Anhydrite
390	398	8	Anhydrite
398	408	10	Sand
408	414	6	Brown Line
414	425	11	Buff Line
425	429	4	Blue Scale
429	442	13	Brown Line
442	450	8	Anhydrite
450	452	2	Line
452	462	10	Anhydrite - Total Depth

Well Plugged and abandoned June 5, 1959 - No Shows

FORMATION RECORD—Continued

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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