	N .						~	(Revised 7/1/82) (Form C-105)
					NEW MEXIC	O OTL CONS	EBYATION	COMMISSION
					NEW MEAL			
		X					L	
						WELL F	RECORD	DER 6 1973
				Mail to Di		a		· · · · · · · · · · · · · · · · · · ·
				later than t	wenty days after c	ompletion of wel	l. Follow instru	hich Form C-101 was sent not actions An Rifles and Regulations
	AREA 640 A			of the Com	mission. Submit in	QUINTUPLICA	ATE.	
LOCA	TE WELL C					Cookhum		ta
••••••				-				ta
Well No								., R, NMPM.
								County.
								mline
								19.56
								is to be kept confidential until
				, 19		Inc m	ormation given	is to be kept confidential until
				0				}
No. 1 from		٦	4.20	-	IL SANDS OR Z			to
								to
								to
100. 9, 110iii.	••••••	••••						10
T					RTANT WATER			
				elevation to which			for a formation of the second s	
				to				
			1100					
			1182		1201	1201 feet.		
			1385		1400			
	WEI		NEW 0	R	KIND OF	CUT AND		
SIZE	PER		USED	AMOUNT	SHOE	PULLED FROM	PERFORATI	ONS PURPOSE
10"	#	• •	Used Use		Baker Baker	- <u>-</u>	č.,	
711			Use			·		· · · · · · · · · · · · · · · · · · ·
	I			<u> </u>				
				MUDDING	AND CEMENTI	NG RECORD	F-	
SIZE OF HOLE	SIZE OF CASING	v	NHERE Set	NO. SACKS OF CEMENT	METHOD USED	G	MUD Ravity	AMOUNT OF MUD USED
12"	10#		240		Denten	10	າວອາກຄືອ	10
10"			26212		Denton	1	- percetting	/116
	55-"	<u> </u>	161-080		Denton	1(pounds	8
size of Hole	CASING	3⁴ 1	THERE SET	MUDDING NO. SACKS OF CEMENT	AND CEMENTI METHOD USED Denten		pounds pounds	MUD USED
		fro	n 1623' n 1392	e Process used, No	o. of Qts. or Gals en hole, no e results.	. used, interval a	treated or shot)
Result of Pro	duction Stir	nulatio	on					
••••••					• • •			ed Out

FP-TORD OF DRILL-STEN AND SPECIAL TEST

I	f drill-stem or other s	pecial sts or devia	tion surveys wer	e made, submit report on a	æpar	ate sheet and attach	hereto
			TOOLS	USED			
Rotary tools were used fromf				feet, and from		feet to	f ee t.
			PRODU	OTION			
Put to Produc	ing		19				
				barrels	of lir	muid of which	Vo was
OIL WELL:							
	was oil;	% was en	nulsion;	% water; an	d	%	was sediment. A.P.I.
	Gravity ਼ਰਾ ਹ						
							bomela of
GAS WELL:				M.C.F. plus		ŕ	
	liquid Hydrocarbon	. Shut in Pressure	lbs.				е.
Level of T	ma Shut in	. * *				tin tin sha	
	me Shut in		· · ·				
PLEASE				FORMANCE WITH GI	EOG	RAPHICAL SECT	· ·
		utheastern New M		•	_		
-	150				Т.		
					Ţ.		
B. Salt		T .	•	0	Τ.	Farmington	
T. Yates		T.	-		Τ.		
T. 7 Rivers.		Т.	· · · ·	•••••••••••••••••••••••••••••••••••••••	Т.		
T. Queen		T,	-		Т.		
	3		Gr. Wash		Т.		•••••••••••••••••••••••••••••••••••••••
T. San And	res	Т.			Т.	Dakota	
T. Glorieta.		т.		<u> </u>	Т.	Morrison	·····
T. Drinkard	l	Т.			Т.	Penn	
T. Tubbs		Т.			Т.		
T. Abo		т.		· · · · ·	Т.		
					Т.		
					Т.	•	
				ON_RECORD			

<u>_</u>___

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	150	150	Caliche-Rock, Red Sand	1400	1408	8	Anhy
150	270	120	Anhy	1408	2299	891	Line
270	295	25	Red Bed	1785 	TD		
295	310	15	Water Sand		1.		
310	535	225	Anhy		1000	•	the second s
525	630	95	Shale & Anhy	i.			
630	675	45	Anhy				
675	761	86	Gyp, Red Sand, Rock		t the term		· 7 · · · ·
761	795	34	Anhy	L ·	1		
795	818	23	Red Sand		ł		$h \sim \lambda$
818	850	32	Anhy	1			
850	865	15	Water Sand		7		/
865	884	19	Line				
884	1003	119	Anhy, Gyp		1	1	
100 3	1010	7	Red Sand		1		
1010	1080	70	Red Rock		4 •	1	
1080	1100	20	Red Bed Gyp				1227 - 3 単元 - 131
1100	1117	17	Water Sand	1		1	
1117	1125		Red Bed & Gyp				
1125	1165	40	Sand & Gyp			4	
1165	1182	17	Liné		6.0	K MA	
1182	1201	19	.Water Sand	4			
1201	1296	95	Line				
1296	1396	100	Red Rock, Anhy				
1396	1400	4	Sand Control Control		₽ 1000	07-1	
		1		11	1.	1 .	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

A	Artesia, New Mexico,
Company or Operation	Address
Name	Position or Title
Agent	
(–	