FORM C-105				1 marshi	CARTEMES		MUSSION .	
r 11	· · · · N.	• 	Ne contractor of	VEW MEX	ICO OIL CO	INSERVATION (UMMISSION	
				e Starte St	Santa F	e, New Mexico	ม ่ ต ดิตเ	
					1. 		JUL 23	1942
					WEI	L RECORD	ILUSI	TGU
						• •	HOBBS O	FFICE
-++								• •
						•		
			Mail to not mo	Oil Conserve re than twen	tion Commissio ty days after o	n, Santa Fe, New Me completion of well. F ission. Indicate questi FORM C-110 WILL N	xico, or its proper ollow instructions onable data by fol	agent in the lowing
LOCATE	EA 640 ACRES	CTLY	Hules		IN TRIPLICATE. ERLY FILLED O	FORM C-110 WILL N	OT BE APPROVED	UNTIL
	3. Orcut	t			Be	x 144, Anto	on, Texas	
	Con	mpany or Operato	ſ	1	"NE SW	SE of Sec.	ddress 19, T.	17 5
F . 54 .	Lease	We	11 NO	• •			122 v	County
R 27	£, N	. M. P. M.,	Red	Lake	F	ield,	Sect	10n 19
Well is	990 fee	t south of the	North lin	e and 10	feet w	ield, vest of the East lin		for . 2012.49.49
			. 37.		Assignmei	1, NO		
If patent	ed land the o	owner is				Address	1	
If Govern	nment land t	he permittee i	5			Address		
The Less	ee is				0	was completed	7-18	19 42
Drilling	commenced .	6-18	201		G. Dritting	Address Arte	sia. New	Mexico
Name of	drilling cont	ractor			foot	Muurebb	•	
Elevation	n above sea le	evel at top of c	asing					
The info	rmation give	n is to be kept	confiden		IDS OR ZON			
		4 0)m	to	
No. 1, fr	010				NTo E for		to	
No. 2, from to			No. 5, from to No. 6, from to					
No. 3, fr	rom	tc			No. 6, fr	0 m	το	
				IMPORTAN	IT WATER S	ANDS		
Include	data on rate	of water inflo	w and ele	vation to w	hich water r	ose in hole.		
No. 1. fi	rom	5	tı	D	50	feet. ¥8.	ter stood	86 16-
No. 0. 4	 52	Б	t	5.	5 0	feet		
NO. 2, 1	rom		t	0		feet		
No. 3, f	rom			-		feet.		
No. 4, f	rom		τ		ING RECORI			
SIZE	WEIGHT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORAT FROM	ED PURPOSE
	PER FOOT	PER INCH	Natl	282	Tex P	-		
81 7 OD	20	10	Natl	515	Tex P			
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MUDDING AND CEMENTING RECORD

			MUDDING	AND CEMENTING		
SIZE OF HOLE	SIZE OF	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
						:

			LUGS AND ADA				
eaving pl	ug—Material		Length		Depth Set		
			Size				
daptersN	Aaterial						
		RECORD OF SHO	JOTING OK CE		DEPTH SHOT		011/1
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	OR TREATED	DEPTH CLEANED	
				·			.
			-				
	booting or cher	nical treatment					
esuits of a	shouling of cher						****
		RECORD OF	DRILL-STEM A	ND SPECIAL			,
a duill stor	n or other speci	ial tests or deviation	surveys were m	ade, submit r	eport on separate	sheet and attach h	ereto.
I arin-ster	li of other speed		TOOLS US				
							foot
Rotary tool	ls were used fro	omf	leet to	feet, and	from	feet to	feet
Rotary tool	ls were used fro	οmf	leet to	feet, and	from	feet to	feet
Rotary tool Cable tools	ls were used fro	om f m Q 1	leet to	feet, and feet, and	from	feet to	feet
Cable tools	s were used from	m	feet to 502 PRODUCT	feet, and feet, and	from	feet to	feet
Cable tools	s were used from	mQ	feet to	feet, and feet, and	from	feet to	feet
Cable tools Put to produ	s were used from ducing	m1	feet to	feet, and feet, and ION rels of fluid c	from	feet to	feet %
Cable tools Put to produ The produ	s were used from ducing ction of the first	m	feet to 502 PRODUCTI 19	feet, and feet, and ION rels of fluid of travity, Be	from	feet to% was oil;	feet %
Cable tools Put to produ The produ	s were used from ducing ction of the first	m1	feet to 502 PRODUCTI 19	feet, and feet, and ION rels of fluid of travity, Be	from	feet to% was oil;	feet %
Cable tools Put to prod The produ emulsion; If gas wel	ducing	m	feet to	feet, and feet, and ION rels of fluid of travity, Be	from	feet to% was oil;	feet %
Cable tools Put to prod The produ emulsion; If gas wel	ducing	m Q 1	feet to	feet, and feet, and ION rels of fluid of ravity, Be lons gasoline	from	feet to% was oil;%	feet
Cable tools Put to prod The produ emulsion; If gas wel	s were used from ducing ction of the first % v l, cu. ft. per 24 sure, lbs. per sq	m1 t 24 hours was, t and hours 1. in	feet to	feet, and feet, and ION rels of fluid of travity, Be lons gasoline	from of which per 1,000 cu. ft. or	feet to	feet % Driller
Cable tools Put to prod The produ emulsion; If gas wel	ducing	m1 t 24 hours was, t and hours 1. in	feet to	feet, and feet, and ION rels of fluid of travity, Be lons gasoline	from of which per 1,000 cu. ft. or	feet to% was oil;%	feet % Driller
Cable tools Put to produce mulsion; If gas wel Rock press C,	s were used from ducing ction of the first % v l, cu. ft. per 24 sure, lbs. per sq S. Powell	m Q 1	leet to	feet, and feet, and ION rels of fluid of travity, Be lons gasoline EES	from of which per 1,000 cu. ft. or SIDE	feet to	Driller Driller
Cable tools Put to produ emulsion; If gas wel Rock press C,	s were used from ducing ction of the first % v l, cu. ft. per 24 sure, lbs. per so S. Powell	m Q 1 t 24 hours was vater; and hours 1. in. FORMA that the information	feet to	feet, and feet, and ION rels of fluid of travity, Be lons gasoline EES ON OTHER is a complete	from of which per 1,000 cu. ft. or SIDE	feet to	Driller Driller
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Cable tools Put to produ emulsion; If gas wel Rock press C,	s were used from ducing ction of the first % v l, cu. ft. per 24 sure, lbs. per so S. Powell	m Q 1 t 24 hours was vater; and hours 1. in. FORMA that the information	feet to	feet, and feet, and ION rels of fluid of travity, Be lons gasoline EES ON OTHER is a complete	from of which per 1,000 cu. ft. or SIDE and correct recor	feet to% was oil;% gas, d of the well and al	Driller Driller Il work
Cable tools Put to produ emulsion; If gas wel Rock press C,	s were used from ducing ction of the first % v l, cu. ft. per 24 sure, lbs. per so S. Powell	m Q 1 t 24 hours was vater; and hours 1. in. FORMA that the information	feet to	feet, and feet, and ION rels of fluid of travity, Be lons gasoline EES ON OTHER is a complete	from of which per 1,000 cu. ft. or SIDE and correct recor	feet to	Driller Driller Il work

FORMATION RECORD

FROM	TO	THICKNESS IN FEET		FORMATION
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30	30 60	5 30	Hed Rock	
60	375	31,5	Anhy Anhy	
75	385	10	Red Rock	a second s
85 98	498 515	113	Red Rock & Anhy	shells
15	60 2	17 87	Lime Anhy	e de la companya de l
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