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DISTRIBUTION			
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
I NAME ON LEN	GAS		
OPERATOR			
			T

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ł	LAND OFFICE	RECEIV	ED	
	TRANSPORTER GAS			
ŀ	OPERATOR	JUN 1 4 19	71	
	PRORATION OFFICE	3311 1 4 13	/1	
1.	Operator			
	David C. Co	11 ter / O.C.C.		
j	Address		•	
	P. O. Box 79	8 Artesia, N. Y.	88210 Other (Please explain)	
	Reason(s) for filing (Check proper box)	an and management	Other (Please explain)	
	New Well	Change in Transporter of: Oil Dry Gas		1
	Recompletion	Oil Dry Gas Casinghead Gas Conden	77	
1	Change in Ownership	Custinghedd Gus Condon		
	If change of ownership give name	R. D. Collier	Artesia. N.M.	
	and address of previous owner			
TT	DESCRIPTION OF WELL AND L	FASE		
**	Lease Name	Well No. Pool Name, including Fo		Lease No.
	Gulf Kepple	2 Logan Draw	State, Federal	or Fee State 63384-00
	Location			
	Unit Letter G ;	Feet From The // Line	e andFeet From T	he <u> </u>
				1
	Line of Section 15 Tow	nship 175 Range	278 , NMPM, Bdd	V County
		TO OT OUT AND NATURAL CA	e.	
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
		5. Solidanistic		
	Permian Corporation Name of Authorized Transporter of Cas.	inghead Gas or Dry Gas	Box 1183, Houston, Address (Give address to which approv	ed copy of this form is to be sent)
	Name of Authorized Transporter of Cas.	indriedd Gda		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n
	If well produces oil or liquids, give location of tanks.	J 19 17S 27E	No	
		<u> </u>		
	If this production is commingled with	h that from any other lease or pool,	give comminging order number.	
14.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	$\mathbf{n} = (\mathbf{X})$		1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	·			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			İ	
		L		Darth Castar Shee
	Perforations			Depth Casing Shoe
	Perforations		CEMENTING RECORD	Depth Casing Shoe
			CEMENTING RECORD	
	Perforations HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	HOLE SIZE TEST DATA AND REQUEST FO	CASING & TUBING SIZE	DEPTH SET fter recovery of total volume of load oil opth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
V.	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
v.	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas life)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
V.	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET fter recovery of total volume of load oil opth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
V.	TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	fter recovery of total volume of load oil of epth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size
v.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas life)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
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V.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	fter recovery of total volume of load oil of epth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size
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V.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	fter recovery of total volume of load oil of epth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size Gas-MCF
V.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de laber of the description of the descript	fter recovery of total volume of load oil of the pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls.	SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size Gas-MCF
V.	TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de la ble for this de la contract de la contra	fter recovery of total volume of load oil of the path or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size Gas-MCF Gravity of Condensate
	TEST DATA AND REQUEST FOOIL. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able for this de able for this de la contraction of the con	fter recovery of total volume of load oil or peth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT and must be equal to or exceed top allowit, etc.) Choke Size Gravity of Condensate Choke Size
	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able for this de able for this de la contraction of the con	perh SET fter recovery of total volume of load oil of the spit or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	SACKS CEMENT and must be equal to or exceed top allow- it, etc.) Choke Size Gravity of Condensate Choke Size
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Separate Forms C-104 must be filed for each pool in multiply completed wells.