HO. OF COPYED RESERVED 4				
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMIS	-Ñ Form C-104	
SANTA FE /	_	T FOR ALLOWABLE	Supersedes Old C-10	e and C
FILE 1	7	AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TE		TIDAL CAS	
LAND OFFICE	_ AUTHORIZATION TO TR			
OIL	-	RECEIVED	•	
TRANSPORTER GAS A	-		•	
OPERATOR	<del>-</del> 4	AUG 1 6 1972		
PRORATION OFFICE		100 - 0 10/2	<del></del>	
Leenard Lutch		<b>5 5 5</b>		
		U. C. C.		
Address	Town WEARS	ARTESIA, OFFICE		
	ubbook, Texas 79401			
Reason(s) for filing (Check proper box		Other (Please exp	lain)	
New Well	Change in Transporter of:	M-		
Recompletion 💆	Oil Dry	Gas 🔼		
Change in Ownership	Casinghead Gas Cond	lensate 📋		
change of ownership give name		•		
nd address of previous owner				
ESCRIPTION OF WELL AND	Well No.; Pool Name, Including	Formation Kin	d of Lease	.ease N
Lease Name Berry	29 Asdlake Quae	_	ii	552 <b>7</b> A
_ocation	Ay Addacks Ages			
Unit Letter F : 191	Feet From The N	ine and 1980 F	eet From The	
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Line of Section 10	, which is a second of the sec			
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL O	AS		
lame of Authorized Transporter of Oi.	or Condensate	Address (Give address to w	nich approved copy of this form is to be	sent)
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to wi	ich approved copy of this form is to be Tower, DELLES, Texas 75	( 148 S
Southern Union Gas Co		Attention Gran	la Hamal+ton La Hamal+ton	(UL
	Unit Sec. Twp. P.ge.	Is gas actually connected?	When	
if well produces oil or liquids,		At-	'	_
		CIVE LIDAD	Noon Enture 4-2	4-Z
<u> </u>		-No yes	Near Enture #-2	4-2
this production is commingled wi	ith that from any other lease or poo		<del></del>	<i>y-</i> Z
this production is commingled wi		l, give commingling order nu	mber:	
COMPLETION DATA	Oil Well Gas Well	l, give commingling order nu	Deepen   Plug Back   Same Res'v.   [	
this production is commingled with COMPLETION DATA  Designate Type of Completi	ion - (X) Oil Well Gas Well	New Well Workover I	Plug Back   Same Res'v.   [	
this production is commingled with COMPLETION DATA  Designate Type of Completi	ion - (X) Oil Well Gas Well  Date Compl. Ready to Prod.	New Well Workover I	P.B.T.D.	
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this production is commingled with COMPLETION DATA  Designate Type of Completicate Spudded	Oil Well Gas Well  Date Compl. Ready to Prod.  B-9-65  Name of Producing Formation	New Well Workover I	Plug Back Same Res'v. I  1550  P.B.T.D.  / 550  Tubing Depth	
this production is commingled with the completion data  Designate Type of Completion of Spudded	ion - (X) Oil Well Gas Well  Date Compl. Ready to Prod.  8-9-65	New Well Workover I Total Depth	Plug Back Same Res'v. I	
this production is commingled with the completion DATA  Designate Type of Completion Spudded  Clevations (DF, RKB, RT, GR, etc.)  3545DF	Oil Well Gas Well  Date Compl. Ready to Prod.  B-9-65  Name of Producing Formation	New Well Workover I Total Depth  Top Oil/Gas Pay	Plug Back Same Res'v. I  1550  P.B.T.D.  Tubing Depth  1100  Depth Casing Shoe	
this production is commingled with COMPLETION DATA  Designate Type of Completing Complet	Date Compl. Ready to Prod.  B-9-65  Name of Producing Formation  Queen Sand	New Well Workover I Total Depth  Top Oil/Gas Pay	Plug Back Same Res'v. I  1550  P.B.T.D.  Tubing Depth  1190	
this production is commingled with the completion DATA  Designate Type of Completion Com	Date Compl. Ready to Prod.  B-9-65  Name of Producing Formation Quisen Sand	New Well Workover I Total Depth  Top Oil/Gas Pay  1148	Plug Back Same Res'v. I  1550  P.B.T.D.  Tubing Depth  1100  Depth Casing Shoe	
this production is commingled with the production of the completion of the completion of the spudded clevations (DF, RKB, RT, GR, etc.)  3545DF  Designate Type of Completions (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  8-9-65  Name of Producing Formation Queen Sand  TUBING, CASING, A	New Well Workover I Total Depth  1690 / O427  Top Oil/Gas Pay  1148	Plug Back Same Res'v. I  1550  P.B.T.D.  / SSO  Tubing Depth  1190  Depth Casing Shoe /690	Diff. Re
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this production is commingled with the production of the completion of the completion of the spudded clevations (DF, RKB, RT, GR, etc.)  3545DF  Perforations  1148-49° & 1162	Date Compl. Ready to Prod.  8-9-65  Name of Producing Formation Queen Sand  TUBING, CASING, A  CASING & TUBING SIZE	New Well Workover I Total Depth  26901 / 0427  Top Oil/Gas Pay  11481  ND CEMENTING RECORD  DEPTH SET  2690	Plug Back Same Res'v. II  1550  P.B.T.D.  / SSO  Tubing Depth  1100  Depth Casing Shoe //6 90  SACKS CEMENT Not Availage	Diff. Re
this production is commingled with the production of the completion of the completion of the spudded clevations (DF, RKB, RT, GR, etc.)  3545DF  Perforations  1148-49° & 1162	Date Compl. Ready to Prod.  B-9-65  Name of Producing Formation Queen Sand  TUBING, CASING, A  CASING & TUBING SIZE	New Well Workover I Total Depth  Total Depth  Top Oil/Gas Pay  1148*  ND CEMENTING RECORD  DEPTH SET	Plug Back Same Res'v. I  1550  P.B.T.D.    SSO   Tubing Depth   1100   Depth Casing Shoe   690  SACKS CEMENT	Diff. Re
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this production is commingled with OMPLETION DATA  Designate Type of Completing Completi	Date Compl. Ready to Prod.  B-9-65  Name of Producing Formation Quisen Sand  TUBING, CASING, A  CASING & TUBING SIZE    33/k"   95/8"	New Well Workover I Value of the Workover I Value of t	Plug Back Same Res'v. II  1550  P.B.T.D.  / SSO  Tubing Depth  1100  Depth Casing Shoe //6 90  SACKS CEMENT Not Availage	Diff. Re
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this production is commingled with Completion DATA  Designate Type of Completion Completions (DF, RKB, RT, GR, etc.)  3545DF  Derivations  1148-49° & 1162  HOLE SIZE  PEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  8-9-65 Name of Producing Formation Queen Sand  TUBING, CASING, A CASING & TUBING SIZE  93/8"  Gas Well Karling Formation Queen Sand  TUBING CASING, A CASING & TUBING SIZE  1336"  93/8"  FOR ALLOWABLE (Test must be able for this	New Well Workover I Value of the New Well Workover I Value of the New Yell Workover I Value of the	Plug Back Same Res'v. II  1550  P.B.T.D.  /550  Tubing Depth  1190  Depth Casing Shoe /690  SACKS CEMENT  Not Avell:  950  9 load oil and must be equal to or excee	Diff. Re
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this production is commingled with COMPLETION DATA  Designate Type of Completing Complet	Date Compl. Ready to Prod.  8-9-65  Name of Producing Formation Queen Sand  2-63*  TUBING, CASING, A  CASING & TUBING SIZE  9-5/8"  9-5/8"  Torrest must be able for this  Date of Test  Tubing Pressure  Oil-Bbis.	New Well Workover I Total Depth  2690 / 0427  Top Oil/Gas Pay  1148   ND CEMENTING RECORD  DEPTH SET  2690 / 690  Cafter recovery of total volume of depth or be for full 24 hours)  Producing Method (Flow, page of total pressure)  Water-Bbls.	Plug Back Same Res'v. II  1550  P.B.T.D.    SSO   Tubing Depth   1190   Depth Casing Shoe   B 90    SACKS CEMENT   Not Avell:   Soo   950    Choke Size   Gae-MCF	Diff. Re
this production is commingled with COMPLETION DATA  Designate Type of Completing Complet	Date Compl. Ready to Prod.  B-9-65  Name of Producing Formation Quisen Sand  TUBING, CASING, A  CASING & TUBING SIZE  9 5/8"  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure	New Well Workover I Value of the Very Very Very Very Very Very Very Ver	Plug Back Same Res'v. II  1550  P.B.T.D.    SSO   Tubing Depth   1130   Depth Casing Shoe   6 90    SACKS CEMENT   Not Avells   SSO   SSO   SSO   Sacks Cement   Sacks Ceme	Diff. Re
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this production is commingled with COMPLETION DATA  Designate Type of Completing Complet	Date Compl. Ready to Prod.  B-9-65  Name of Producing Formation  Quison Sand  TUBING, CASING, A  CASING & TUBING SIZE  13 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2	New Well Workover I Value of the Very State of t	Plug Back Same Res'v. II  1550  P.B.T.D.    SSO   Tubing Depth   1190   Depth Casing Shoe   6 90    SACKS CEMENT   Not Avell:   Foo   950    Choke Size   Gae-MCF	Diff. Re
this production is commingled with Completion Data  Designate Type of Completion Date Spudded  Clevations (DF, RKB, RT, GR, etc.)  3545DF  Perforations  1148-49° & 1162  HOLE SIZE  CEST DATA AND REQUEST FILL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  Actual Prod. Test-#CF/D  78, 828  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  B-9-65  Name of Producing Formation Quisen Sand  TUBING, CASING, A  CASING & TUBING SIZE  9 3/8"  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  24 hg.  Tubing Pressure (Shut-in)	New Well Workover I Total Depth  2690 / 0427  Top Oil/Gas Pay  1148   ND CEMENTING RECORD  DEPTH SET  2690 / 690  Cafter recovery of total volume of depth or be for full 24 hours)  Producing Method (Flow, page of the page	Plug Back Same Res'v. II  1550  P.B.T.D.  /SSO  Tubing Depth  1130  Depth Casing Shoe /690  SACKS CEMENT  Not Avell  950  Gae-MCF  Gravity of Condensate  Choke Size	Diff. Re
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this production is commingled with OMPLETION DATA  Designate Type of Completing Completi	Date Compl. Ready to Prod.  B-9-65  Name of Producing Formation  Quison Sand  2-63*  TUBING, CASING, A  CASING & TUBING SIZE  9 3/8"  9 3/8"  Total OWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  24 hr.  Tubing Pressure (Shut-in)	New Well Workover I Value of the Producing Method (Flow, particular Producing Method (Flow) Producin	Plug Back Same Res'v. II  1550  P.B.T.D.    SSO   Tubing Depth   1130   Depth Casing Shoe   B 90    SACKS CEMENT   Not Avell   950    Sacks Cement   Sacks C	Diff. Re
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Agent

Aug. 15, 1972 (Date)

(Title)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply