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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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SEP 03 1974

O.C.C.
ARTESIA, OFFICE

Operator Leonard Litch ✓	
Address 1812 Texas Ave. Lubbock, Texas 79401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion: <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Berry	Well No. 27	Pool Name, Including Formation Redlake Queen Gas	Kind of Lease Federal State, Federal or Fee 025527
Location Unit Letter E , 1650 Feet From The North Line and 990 Feet From The West Line of Section 24 , Township 2X 17S Range 27E , NMPM, Eddy County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Southern Union Gas Co.	Fidelity Union Tower, Dallas, Texas 75201 Attention Oren L. Hazeltine	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
		Is gas actually connected? No When Near Future

If this production is commingling with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X			1200'			X
Date Spudded August 7, 1974	Date Compl. Ready to Prod. August 5, 1974		Total Depth 1200'		P.B.T.D.			
Pool Redlake Queen	Name of Producing Formation Queen Sand		Top Oil/Gas Pay 1148		Tubing Depth 1200			
Perforations 1148-1164				Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
7 3/4	5 1/2		404		100 SX			
4 3/4	3		1200		150 SX			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 410	Length of Test 24 Hr.	Bbls. Condensate/MMCF None	Gravity of Condensate None
Testing Method (pitot, back pr.) Flow	Tubing Pressure 220	Casing Pressure 65 Lb.	Choke Size 1"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Chister L Anderson
(Signature)

Accountant

(Title)

Aug. 30, 1974
(Date)

OIL CONSERVATION COMMISSION

APPROVED **NOV 12 1974**, 19
BY **W. A. Gressitt**
TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.