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		CONSERVATION COMMISSION	Form C-104
NTA FE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and Effective 1-1-65
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OPERATOR			
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Leonard L: tch			ARTESIA, OFFICE
Address			
1812 Texas Ave.	Lubbock, Texas 79401		
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:	, ,	
	Oil Dry	Gas 🕏	
Hecompletion 👗		densate	
Change in Ownership	Casinghead Gas Cond	iensate	
change of ownership give name nd address of previous owner			
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Accountant

(Title)

Aug. 30, 1974

APPROVED TITL QIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.