| ļ         | NO. OF COPIES RECEIVED   |  |  |  |  |
|-----------|--|--|--|--|--|
|           | SANTA FE /   |  | ONSERVATION COMM. ON<br>FOR ALLOWABLE<br>AND   | Form C-104<br>Supersedes Old C-104 and C-116<br>Effective 1-1-65 |  |
|           | U.S.G.S.   | AUTHORIZATION TO TRA                       | NSPORT OIL AND NATURAL G   | AS   |  |
|           | TRANSPORTER OIL  |  | REC  | EIVED  |  |
|           | GAS /<br>OPERATOR /  | 4  |  |  |  |
| 1.        | PRORATION OFFICE MAR 6 1979  |  |  |  |  |
|           | LATCH OPERATIONS O.C.C.  |  |  | ), <b>C. C</b>   |  |
|           |  | xas Commerce Bank Bldg.                    | - Lubbock, Texas 79401   | SIA, OFFICE  |  |
|           | Reason(s) for filing (Check proper box,<br>New Well  | )<br>Change in Transporter of:             | Other (Please explain) Ch  | ange of name in operator.  |  |
|           | Recompletion   | Oll Dry Ga                                 |  | eased. Business now<br>eatate in the name of                     |  |
|           | Change in Ownership  | Casinghead Gas Conden                      |  |  |  |
|           | If change of ownership give name<br>and address of previous owner  | Leonard Latch, Suite 50                    | 7 Tex. Comm. Bank Bldg.  | - Lubback, Texas 79401   |  |
| 11.       | DESCRIPTION OF WELL AND  | LEASE.<br>Well No. Pool Name, Including Fo | ormation Kind of Lease   | Lease No.  |  |
|           | Berry *  |  | n Geo G - SA State, Foderal  |  |  |
|           | Location   |  |  |  |  |
|           | Unit Letter <u>E</u> ; <u>165</u>  | O Feet From The Nosth Line                 | e and Feet From T  | he West  |  |
|           | Line of Section 24 Toy   | wnship Range Range                         | 27E , NMPM, Eddy   | County   |  |
| <b>H.</b> | DESIGNATION OF TRANSPOR  | rer of oil, AND NATURAL GA                 | S<br>Address (Give address to which approv   | ed copy of this form is to be sent)                              |  |
|           | Name of Authorized Transporter of Car  | singhead Gas or Dry Gas<br>X               | Address (Give address to which approv  |  |  |
|           | Phillips Pet<br>If well produces oil or liquids,   | Dunit Sec. Twp. P.ge.                      | Is gas actually connected the whe  | n <b>74004</b>   |  |
|           | give location of tanks.  | 1 1 1 1 E                                  | Yee  | 2-23-78  |  |
|           | If this production is commingled wi<br>COMPLETION DATA   | th that from any other lease or pool,      |  | Plug Back   Same Res'v. Diff. Res'v.                             |  |
|           | Designate Type of Completio  | on = (X)                                   | New Well Workover Deepen   |  |  |
|           | Date Spuddød   | Date Compl. Ready to Prod.                 | Total Depth  | P.B.T.D.   |  |
|           | Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation                | Top Oll/Gas Pay  | Tubing Depth   |  |
|           | Perforations Depth Casing Shoe   |  |  |  |  |
|           |  | TUBING, CASING, AND                        | CEMENTING RECORD   |  |  |
|           | HOLE SIZE  | CASING & TUBING SIZE                       | DEPTH SET  | SACKS CEMENT   |  |
|           |  |  |  |  |  |
|           |  |  |  |  |  |
| v.        | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-<br>able for this depth or be for full 24 hours)                             |  |  |  |  |
|           | OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  |  | 't, etc.)  |  |  |
|           | Length of Test   | Tubing Pressure                            | Casing Presewe   | Choke Size   |  |
|           | -  |  | Water-Bbls.  | Gae - MCF  |  |
|           | Actual Prod. During Test   | Oll-Bbls.                                  |  |  |  |
|           | GAS WELL   |  |  |  |  |
|           | Actual Prod. Test-MCF/D  | Length of Teat                             | Bbls. Condensate/MMCF  | Gravity of Condensate  |  |
|           | Testing Method (pitot, back pr.)   | Tubing Pressure (Shut-in)                  | Casing Pressure (Shut-in)  | Chcke Size   |  |
| VI.       | CERTIFICATE OF COMPLIAN  | CE   |  | TION COMMISSION  |  |
|           | I hereby certify that the rules and regulations of the Oil Conservation<br>Commission have been complied with and that the information given<br>above is true and complete to the best of my knowledge and belief. |  | APPROVEDAPR 1 9 1979   |  |  |
|           |  |  |  |  |  |
|           |  |  | TITLE SUPERVISOR, DISTRICT I   |  |  |
|           | <b>N J i</b> A   |  | This form is to be filed in compliance with RULE 1104.   |  |  |
|           | James Latih  |  | If this is a request for allowable for a newly drilled or deepened<br>well, this form must be accompanied by a tabulation of the deviation<br>tests taken on the well in accordance with RULE 111.<br>All sections of this form must be filled out completely for allow-<br>able on new and recompleted wells. |  |  |
|           | (Signature)  |  |  |  |  |
|           | (Title)  |  |  |  |  |
|           | <u>2-28-79</u><br>(Date)   |  | well name or number, or transport  | ten or other such change of condition.                           |  |
|           |  | -  |  |  |  |