GTATE OF NEW MEXICO FIGY MO MINERALS DEPARTMENT			RECEIVEDIBY 10-1-
0.0 07 107100 01011700	OIL CONSERVATION DIVISION P. O. BOX 2008		NUL 0 5 100 A
	SANTA FE, NEW	MEXICO 87501	JUL 0 5 1984
U.8.0.8,	O. C. D.		
INANIPONTEN OIL	REQUEST FOR ALLOWABLE ARTESIA, OFFICE		
OPERATOR	AUTHORIZATION TO TRANSP	ORT OIL AND NATURAL GAS	
PROMATION OFFICE			
Marbob Energy Corpor	ration		
Addiese P.O. Drawer 217, Art	esia, N.M. 88210		
Reason(s) for filing (Check proper bos		Other (Please esplain)	
New Well	Change in Transporter of: Cil Dry Gai	Effective 7/.	1/84
Change in Ownership	Casinghead Gas Conden	sale	
	Latch Operations, P.O. B	ox 10108, Lubbock, Texa	as 79408
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	Find of Le	ase NM ease No.
Berry X	27 Red Lake Quee	n Grbg SA State, Fed	erol or Fee Fed. 025527A
	50 Feet From The <u>North</u> Line	and 990 Feet Fro	west
Unit Letteri			
Line of Section 24 T.	wnship 175 Range	27Е , ММРМ,	Eddy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Ci	I or Condensate	Address (Give address to which app	proved copy of this form is to be sent)
Name of Authorized Transporter of Co	asinghead Gas 🚺 or Dry Gas 🕅		proved copy of this form is to be sent)
Phillips Petroleum (4001 Penbrook, Odes	sa, Texas 79762
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Yes	2/23/78
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	·
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completi	t	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Debin	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		<u> </u>	Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
HOLE SILL			
·			
			i
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a) able for this de	lier recovery of socal volume of load - pih or be for full 24 hours)	oil and must be equal to or exceed top allow
Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, ge	ilifi, etc.) post of 3
Length of Teel	Tubing Pressure	Casing Presewe	Choke Size Nory Di
Tendin of teet			Gas+MCF
Actual Prod. During Test	Oll-Bhle.	Water-Bbls.	Gasemor
L			· ·
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbis, Condensate/MMCF	Gravity of Condensate
Actual pros. 1001-MC77D	Length of 1994		
Testing Method (pitot, back pr.)	Tubing Presswe (Shut-in)	Casing Pressure (Shut-12)	Choke Size
CERTIFICATE OF COMPLIAN	SCE	DIL CONSERV	ATION DIVISION
	•	JUL 0	
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given		ORIGINAL SIGNED	
abave is true and complete to the best of my knowledge and belief.		BY ARRY BROOKS GEOLOGIST - NMOCD	
		TITLE	
Van I. Alania			in compliance with RULE 1104. Nowable for a newly drilled or despane
		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.	
Production Clerk			
(Tule) 7/2/84		well name or number, or transporter, or other such change of condition	
(Dute)		wall name or number, or trans	porter, or other such change of condition must be filled for each pool in multipi
		•	

well name or number, or transporter, or other such changes of condities Separate Forms C-104 must be filed for each pool in multip: