NO. OF COPIGS RECEIVED			14			
DISTRIBUTION						
SANTA FE		1				
FILE		1	~			
U.S.G.S.						
LAND OFFICE						
TRANSPORTER	OIL					
	GAS					
OPERATOR		,				
PRORATION OFFICE						
Operator			/			
Leenard Latch						
Address						

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE /	REQUEST	T FOR ALLOWABLE		Supersedes Ol	
	U.S.G.S.		AND		Effective 1-1-6	i5
	LAND OFFICE	AUTHORIZATION TO TR			SAS	
	TRANSPORTER OIL		RECEI	VED		
	GAS /			*		
	OPERATOR (AUG 1 6 1	1972		
I.	PRORATION OFFICE Operator					
	Leenard Latch	,	O. C. (J .		
	Address		ARTESIA, DI	FFICE		
	1812 Texas Ave.	Lubbock, Texas 794	101			
	Reason(s) for filing (Check proper box	x)	Other (Please	explain)		
	Recompletion	Change in Transporter of: Oil Dry G	Gas 🕱			
	Change in Ownership		ensate			
						·
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including I	Formation	Kind of Lease	SEXE	
	Berry A	22 Redlake Que		State, Federal	nanga .	Lease No. 025527A
	Location					0235271
	Unit Letter K ; 23	310° Feet From The South Li	ine and1650*	Feet From T	he West	
	24	3.70	A. 10 P	- -		
	Line of Section 24 To	wnship 175 Range	27E , NMPM,	Ede	<u> </u>	County
Ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS			
	Name of Authorized Transporter of Oil		Address (Give address to	which approv	ed copy of this form is to	o be sent)
	Name of Authorized Transporter of Car		Address (Give address to	which approv	ed copy of this form is to	75261
	Southern Union Gas Co		Attention Dran Is gas actually connecte	L. nase.	Ltine	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	No Use	*	leur Future 4	37. 39.
			1.7		7	
	COMPLETION DATA	th that from any other lease or pool,	, give commingling order	number:		
	Designate Type of Completic	On - (X)	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Restv
		X		(<u>1</u>	X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	11-30-65 Name of Producing Formation	Top Oil/Gas Pay	•	Tubing Depth	
	, , , , , , , , , , , , , , , , , , , ,	Queen Ges	1.172		1120♥	
	Perforations				Depth Casing Shoe	
	1,172 to 1,178				1700*	
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD		SACKE OFFI	
		51	XXXXX		SACKS CEM	ENT
	7 7/8	<u>37</u>	27090	AffJ.	. 100	
		÷3/8	1120	7.500		
l						
V.		OR ALLOWABLE (Test must be a	after recovery of total volum epth or be for full 24 hours)	e of load oil a	nd must be equal to or e	sceed top allou
i	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,		, etc.)	
				,		
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
						·
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.		Gas - MCF	
I,		1				
	GAS WELL					
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate	
Į	418.86	3 Hrm.				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	ln)	Size orific	28
L	Flaw	400			0.0635	
VI.	CERTIFICATE OF COMPLIANC	ERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation			TION COMMISSION	l
	I haveby against that the suite and			APPROVED APR 2 7 1973		
- (Commission have been complied w	ith and that the information given	101 B Garage			<u> </u>
•	above is true and complete to the	best of my knowledge and belief.	TITLE DIL AND GAS INSPECTOR		xxxxx X	
					OR	
	1		This form is to	e filed in co	mpliance with RULE	1104.
	Chertu 5	aduon	If this is a request for allowable			d or deepened
-	(Signa	(Signature)		be accompani	ed by a tabulation of ance with RULE 111.	the deviation
_	Agent		All sections of t	his form must	be filled out complet	
	(Titi	le)	able on new and recompleted wells.			

Chetter of adenon	_						
(Signature)							
Agent							
(Title)							

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply