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Accountant

3-23-78

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMI. N REQUEST FOR ALLOWABLE

Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND	NATURAL G	AS				
	TRANSPORTER GAS	SPORTER OIL							
ı.	OPERATOR 2	MAR 27	1978						
	Operator								
	Address				ARTESIA,	C. Office			
	Suite 507 Texas Commerce Bank Bldg. Lubback, Taxas 79401 Reason(s) for filing (Check proper box) Other (Please explain)								
	New Well	Change in Transporter of:	Omer (Freus	e explain)					
	Recompletion	OII Dry Ga	:s 🔛						
	Change in Ownership	Casinghead Gas Conder	isate						
	If change of ownership give name and address of previous owner								
I.	DESCRIPTION OF WELL AND		and the same of th	Kind of Lease					
	Lease Name	Well No. Pool Name, Including F	ormation	State, Federal	cr Fee	Lease No.			
	Location	22 Redlake			- Federal	_ 025527A			
	Unit Letter K ; 231	Feet From The South Lin	e and <u>1650</u>	Feet From T	he West				
	Line of Section 7/1 Tow	vnship 179 Range 2	7E, N MPN	. Eddy		County			
				Lucy					
1.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address	to which approv	ed copy of this form is	to be sent)			
		singhead Gas or Dry Gas XX							
	Name of Authorized Transporter of Cas	ed copy of this form is	to be sent)						
	Fhillips Petroleum Co.	Unit Sec. Twp. P.ge.	Is gas actually connect	ed klahome	_n 74004				
	If well produces oil or liquids, give location of tanks.		Yes		2-23-78				
		th that from any other lease or pool,	give commingling orde	r number:					
٧.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'r. Diff. Res								
	Designate Type of Completio	i	Total Depth	<u> </u>	P.B.T.D.	<u> </u>			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		F.B.7.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
	Perferations				Depth Casing Shoe				
		TUBING, CASING, AND				245517			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
					1				
٧.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	must be after recovery of total volume of load oil and must be equal to or exceed top allow						
	able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)								
	Date - Hel Mew Oll Hall to Laine				Past	x.1			
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	. 3			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas-MCF	14/ 10			
					C	hard P-			
	GAS WELL Actual Prod. Test-MCF/D Length of Test		T502- 6-1		Gravity of Condensat	11.			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensati	5			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	:-in)	Choke Size				
I.	CERTIFICATE OF COMPLIANCE		OIL	OIL CONSERVATION COMMISSION					
			APPROVED APR/1 1 1978						
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			- W. a. Grissett						
	above is true and complete to the	best of my knowledge and belief,	BY SUPERVISOR, DISTRICT II						
	Chester L'h	elen	This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deepened						
	(Signa	iture)	I wall this form miss	t he eccompain	ried by a tabulation	of the designion			
	. •		tests taken on the well in accordance with RULE 111.						

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

OIL CONSERVATION COMMISSION

BOX 1980

HOBBS, NEW MEXICO

RECEIVED

MAR = 1 1978

D. C. C. Artesia, office

NOTICE OF GAS CONNECTION

DATE	February	28.	1978	
DUTT	10	~~,	/	

This is to notify the Oil Conservation Commission that connection for

the purchase of gas from the	Leonard Latch		ray politica di unità calle al regionale i di un compete di un compete di calle delle di calle delle di calle d
Berry "A" Well #22 Berry "A" Well #26 Berry "A" Well #27	K O E	Operator 24—17—27 24—17—27 24—17—27	
Berry "A" Well #27 Berry "B" Well #29 Berry "B" Well #25	F G	23-17-27 25-17-27	Red Lake/Queen
Lease	Well Unit	S.T.R.	Fool
Phillips Petroleum Company		, was made	on February 23, 1978

Name of Purchaser

Phillips Petroleum Company Purchaser

Prod. Records Supr. Title

cc: To Operator

Cil Conservation Commission - Santa Fe