1.	NO. OF COPIES RECEIVED Image: constrained by the second secon						
	LATCH OPERATIONS O.C.C.						
	Address ARTEBIA, DFFILS						
	Suite 507 Texas Commerce Bank Bldg Lubbock, Texas 79401 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Ory Gas Condensate Change in Ownership Casinghead Gas						
	If change of ownership give name and address of previous owner	Leonard I	atch, Suite 5	07 Tex. Comm. Ba	ink Bldg.	-Lubbock, Texas	79401
I.	DESCRIPTION OF WELL AND	LEASE					
	Lesse Name	Well No. P	ool Name, Including F		Kind of Lease State, Federal		Lease No. 025527A
	Location Berry A	22	Redlake Queen			Federal	U23327A
	Unit Letter K ; 231	.0 Feet From	The South Lin	e and 1650	_ Feet From 7	The West	
	Line of Section 24 Tox	wnship 175	Range 2	.7Е , ММРМ,	Ed	ldy	County
ι.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)						
	Name of Authorized Transporter of Cas	Address (Give address to which approved copy of this form is to be sent)					
	Phillips Pets	Phillips Petroleum Co. Unit Sec. Twp. Rge.		Bertlesville, Oklah Is gas actually connected? Whe		en	
	give location of tanks.	i I	i i	Yes		2-23-78	
	If this production is commingled with COMPLETION DATA	th that from any	other lease or pool,	give commingling order	number:		
Ì	Designate Type of Completic		Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Draduci		Top Oil/Gas Pay		Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						
	Perforations			,		Depth Casing Shoe	
		CEHENTING RECORD		· · · · · · · · · · · · · · · · · · ·	······································		
	HOLE SIZE CASING & TUBING SIZE			DEPTH SET		SACKS CEN	IENT
	······································						
		<u> </u>					
'.`	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)						
ĺ	DIL WELL able for this de Date First New Oil Run To Tanks Date of Test			Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure		Casing Pressure		Choke Size	
	Actual Prod. During Test	Oll-Bble.		Water - Bbls.		Gae - MCF	
1				.			
[GAS WELL Actual Prod. Test-MCF/D	CF/D Longth of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
	· · · · · · · · · · · · · · · · · · ·			Casing Pressure (Shut-	(n)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure	(Enuc-10)	Casing Pressure (Shuc-			ana
I.	CERTIFICATE OF COMPLIANCE			OIL C	ONSERVA	TION COMMISSIO	N
	I hereby certify that the rules and r Commission have been complied w above is true and complete to the	APPROVEDAPR 1 9 1979, 19 BYU, Q, Aressed					
				TITLE SUPERVISOR, DISTRICT II			
-	Agent (Til	This form is to be filed in compliance with RULE 1104. If this is a request for sliowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for sliow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
	2-28-79						