DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVIS.

,,, minorato and manual resources Departited

P.O. Box 2088

RECEIVED

Revised 1-1-05
See Instructions at Bottom of Page

Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

AUG - 9 1993

Operator	<u> </u>	THANSP	OFTO	IL AND NA	TURALG			€ . D.		
Hanson Ener					II API No. 6 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
Address R. 342 S. H.	aldeman Rd	. Artes	sia.	N.M.882	10			, 00		
Reason(s) for Filing (Check proper	bax)	<u> </u>			ner (Please exp	Jain)				
New Well		ange in Transpo	rter of:		•	-				
Recompletion	Effective 8/1/93									
Change in Operator X	Casinghead G	Dry Ga	,	•						
If change of operator give name										
and address of previous operator _	Marbob Ene		pora	tion, D	rawer 2	217, A	rtesia,	N.N.	88210	
II. DESCRIPTION OF WI			me Inclu	ding Formation		12: 4		 :		
, Deserted 2				7			of Lease Lease No. Federal or Fex NM025527-A			
Location						<u></u>		111102	JJ21-H	
Unit Letter K	:_2310	Feet Fro	om The Sc	outh Lin	e and16	550F	eet From The W	est —	Line	
Section 24 Tov	vnship 17S	Range	27E	, Ni	мРМ,	Eddy	7		County	
III DESIGNATION OF TH	ANCDODTED A	DE OIL AND						************************		
III. DESIGNATION OF TE Name of Authorized Transporter of C	CANSPORTER C	Ondensate	NATU		e address to wi	hich approved	l copy of this form	is to be se	· · · · ·	
			J 			лен арриоте	copy of me form	, 12 to 01 14	ni)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas X GPM Gas Corp				Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa Tx. 79762						
If well produces oil or liquids, give location of tanks.	Unit S∞.	Twp.	Rge.			When	7			
If this production is commingled with	that from any other lea	se or pool, give	comming]	er	L	2/23/78			
IV. COMPLETION DATA				b oroot manne						
Designate Type of Complet	jon - (X)	l Well Ga	s Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded	Date Compl. Re	ady to Prod.		Total Depth	· · · · · · · · · · · · · · · · · · ·	J	P.B.T.D.			
El de OF DES DE CO					T 0110					
Elevations (DF, RKB, RT, GR, etc.)	Name of Produc	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations				1			Depth Casing Si	hoe		
	TUBI	NG, CASING	G AND	CEMENTIN	IG RECOR	<u> </u>	<u> </u>			
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
		Onemia a Tobilio dige			DEI III OCT			SAGRO CEMENT		
I. TEST DATA AND REQU OIL WELL (Test must be aft				h						
tate First New Oil Run To Tank Date of Test				t be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
							1723 1 1 2.			
ength of Test	Tubing Pressure	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.		Water - Bbls.			Gas- MCF			
GAS WELL					~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ 		77-7-			
ichial Prod. Test - MCF/D	Length of Test	· · · · · · · · · · · · · · · · · · ·		Bbls. Condensa	ie/MMCF		Gravity of Conde	ensate		
							,			
sting Method (pitot, back pr.)	Tubing Pressure (Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
I. OPERATOR CERTIF	ICATE OF CO	MPLIANC	E	_						
I hereby certify that the rules and re-	gulations of the Oil Co	nservation	1		IL CON	SERVA	ATION DIV	VISIO	N	
Division have been complied with a	nd that the information	given above	1							
is true and complete to the best of n	y knowledge and belie	ef.		Date A	Approved	A	UG 11 19	93		
H-01-CX	• •		. [24.07	-F-F-10404					
Marin 775	002	···-		Ωú						
Signature Kathie Hanson Secretary				ByORIGINAL SIGNED BY						
Printed Name Title				Title MIKE WILLIAMS						
7/30/93	746-2			1110_	SUP	ERVISOR	R, DISTRICT	11		
LANG ,		Telephone No.	- 11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.