S OF COPIES REC	4		
DISTRIBUTIO			
SANTA FE	7		
ha E	1	سا	
U. 5. G.S.			
LAND OFFICE			
THANSPORTER	OIL	. /	
MANSFORTER	GAS		
OPERATOR		7	

August 18, 1971

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

••	1011	4					
	THANSPORTER GAS	GAS / LEIVED					
	PROPATION OFFICE						
1	Operator Operator		AUG 27 1971				
	eonard Latch /						
•	L812 Texas Ave. Lubback, Texas 79401						
	Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well Feliapletion	Change in Transporter of: Oil K Dry Ga	s Fffec	tive date	September 1,	1971	
	Change in Ownership	Casinghead G is Conden					
11	Change of ownership give name		- 11 - 1	J. Comments			
i d	nd address of previous owner						
_	DESCRIPTION OF WELL AND			Kind of Lease			
•	Lerrae Name	Well No. Poct Name, Including F		State Federal		Lease No. 02552 7 A	
	Lor mon	11 Empire		1 8000			
	Salt Letter K ; 16	50 Feet From The 5 Lin	s and	Feet From T	he W		
	ine of Section 24 To	wnship 178 Fange	27E , NMP	M. Edd	lv	County	
III. I	ProgNATION OF TRANSPOR'	TER OF OIL AND NATURAL GA	Address (Give address	to which approx	ed copy of this form i	s to be sent)	
	Scurlock Dil Company		1501 Houston Club Bldg. Houston, Texas 77002				
	- of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address	to which approv	ed copy of this form i	s to be sent)	
=	none	Unit Sec. Twp. Rge.	. Is gas actually connec	ted? Whe	'n		
	if well produces oil or liquids, give location of tanks.	G 24 175 27E	<u> </u>				
		th that from any other lease or pool,	give commingling orde	er number:		1	
IV. <u>(</u>	OMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same F	Res'v. Diff. Res'v.	
	Designate Type of Completic		<u> </u>				
	fixte Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
i	Tie ottions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
_					Depth Casing Shoe		
	Per.orations						
-		TUBING, CASING, AND			1 2.2.2.2		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS C	EMENT	
' 							
			.,				
1. 1. 1	TOO T DATA AND DECUEST F	OR ALLOWARLE (Test must be a	feer recovery of total vo	ume of load oil	and must be equal to	or exceed top allow	
(EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) The First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
-	Date First New Oil Run To Tanks	Date of Test	Producing Method (Fit	w, pump, gus vo	.,,		
}-	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
-	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.		Gas-MCF		
į	Actual Prod. During 1001						
٠							
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	CF	Gravity of Condens	ate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in)	Choke:Size		
 	CERTIFICATE OF COMPLIAN	CF	OIL	CONSERVA	TION COMMISS	ION	
VI. (CERTIFICATE OF COMPLIAN	CE	0,1	00,10=			
:	bereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given		APPROVED	12 6		_, 19	
Commission have been complied with and that the infor above is true and complete to the best of my knowledg		a best of my knowledge and best it	BY W. G. Gressett				
			TITLE				
	0/1		This form is to be filed in compliance with RULE 1104.				
	Chester L	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
	Bookkaepa	a.u.e/	tests taken on the	well in accor	dance with RULE at he filled out com	111.	
	ODOKKREDA)	itle)	All sections able on new and i	ecompleted we	ils.		

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.