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U.L.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and
RECEIVED

APR 27 1981

O. C. C.
ARTESA, OFFICE

LATCH OPERATIONS

Address
P. O. Box 10108 Lubbock, Texas 79408

Reason(s) for filing (Check proper box)

New Well ☐ Change In Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☒
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Berry A	Well No. 11	Pool Name, including Red Lake, Queen, Greyburg,	San Andres	Kind of Lease State, Federal or Fee	Federal	Lease No. 025527-A
Location Unit Letter <u>A</u> ; <u>1650</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line of Section <u>24</u> Township <u>17S.</u> Range <u>27E.</u> , NMPM, <u>Eddy</u> County						

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum	4001 Penbrook Odessa TX 79701 Bartlesville, Oklahoma 74004					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.	Is gas actually connected?	When
					Yes	February, 1981

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Part. Res't.
		X			X			X
Date Spudded 3-31-80	Date Compl. Ready to Prod. 1-2-81		Total Depth 1644		P.B.T.D. 1635			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation Queen - Greyburg		Top Oil/Gas Pay 1180		Tubing Depth 1610			
Perforations 1180 to 1200, 1430 - 1438, 1528 - 1539					Depth Casing Shoe 1644			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10"	7"	440	25
7"	5 1/2"	1082	150
5 1/2"	4 1/2"	1644"	57
4 1/2"	2 3/8"	1610	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/20 Less than 5 MCF	Length of Test 24 hours	Bbls. Condensate/MCF nil	Gravity of Condensate NA
Testing Method (flow, back pr.) Metered	Tubing Pressure (shut-in) 75 PSI	Casing Pressure (shut-in) 75 PSI	Choke Size none

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Agent

April 23, 1981

OIL CONSERVATION COMMISSION

APPROVED APR 29 1981

BY W. A. Gessett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the in-situ tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.