STATE OF NEW MEXICO FIGY AND MINEBALS DEPARTMENT OUT INTERNALS DEPARTMENT OUT INTERNAL OUT INTERNAL OUT INTERNAL CAND OFFICE TRANSPORTER OAS	P. O. BO SANTA FE, NEW REQUEST FOR AN	MEXICO 87501	RECEIVED BYIOA Avvised 10-1-7 JUL 0 5 1984 O. C. D. ARTESIA, OFFICE
PADRATION OFFICE		ORT OIL AND NATORAL DAS	
Marbob Energy Corporation			
Address			
P.O. Drawer 217, Arte			
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	
Recompletion Col Dry Con Effective 7/1/84			
Change in Ownership ^{A.A}	Casingheod Gas Conden	seate	, ,,,,,,,,,,_
If change of ownership give name Latch Operations, P.O. Box 10108, Lubbock, Texas 79408 and address of previous owner			
DESCRIPTION OF WELL AND I Lease Nome	Well No. Pool Name, Including Fo	I	WMLease No.
Berry A	26 Red Lake Qn Gi	rbg SA State, Federal	or Foo Fed. 025527A
Location Unit Letter 0 : 3	30 Feet From The South Line	• and Feet From T	East
		27E , NMPM,	Eddy County
Line of Section 24 T. Anship 175 Range 27E , NMPM, Eddy County			
DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	S Address (Give address to which approve	ed copy of this form is to be sent)
Name of Admonized Transporter of Chi			
Name of Authorized Transporter of Cas		Address (Give address to which approve 4001 Penbrook, Odessa;	
Phillips Petroleum Co	Unit Sec. Twp. Rgs.	is gas octually connected? When	
If well produces oil or liquids, give location of tanks.		Yes	2/23/78
If this production is commingled with that from any other lease or pool, give commingling order number:			
COMPLETION DATA Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow oil WELL able for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	elc.) Nost. Jh-7
Length of Test	Tubing Pressure	Casing Pressure	7-13-84 Choke Size : Shq. Op.
		Water-Bbis.	Gas-MCF
Actual Pred. During Test	Oil-Bble.		
	<u></u>		
GAS WELL	Length of Test.	Bble. Condensate/MMCF	Grovity of Condensate
Teating Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-18)	Choke Size
CERTIFICATE OF COMPLIANC	CE I	DIL CONSERVAT	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		APPROVED	
		TITLE This form is to be filed in c	ompliance with RULE 1104.
Carala (Inris		the last second for allow	able for a newly drilled or deepens
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.	
(Tille)		All sections of this form must be filled out completely for allow able on new and recompleted wells.	
7/2/84		Fill out only Sections 1, 11, 111, and VI for changes of owner well name or number, or transporter, or other such thenge of condition	
(Duie)		Separate Forma C-104 must	be filed for each post in multipl