HO. BE COMES BECSIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COM-1013 Perm C-104 SANTA FE REQUEST FOR ALLOWABLE 1 Supersedes Old C-101 and C-110 FILE Effective 1-1-65 AND 1. U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE RECEIVEBECEIVED OIL TRANSPORTER GAS 6 1979 MAR OPERATOR MAR 1 2 1979 PRORATION OFFICE Operator o. C. C. O. C. C. LATCH OPERATIONS ARTESIA, OFFICE ARTESIA, OFFICE Address 79401 Suite 507 Texas Commerce Bank Bldg. - Lubbock, Texas Other (Please explain) Keason(s) for tiling (Check proper box) Change in name of Operator. Change in Transporter of: New Well Leonard Latch deceased. Business now Recompletion OH XX Dry Ggs carried by his estate in the name of Change in Ownership Casinghead Gas Latch Operations. If change of ownership give name 79401 Leonard Latch, 507 Texas Commerce Bank Bldg.-Lubbock, Tx. and address of previous H. DESCRIPTION OF WELL AND LEASE Well No.; Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee 025527A Federal 16 Empire Berry A Location 1550 South_Line and___ East 990 Unit Letter_ 0 Feet From The_ Feet From The 27E Eddy 24 Township 175 Range Line of Section H. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil [X Navajo Crude Oil Purchasing Company Box 159-N. Freeman Avenue-Artesia, N.M. 88210 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Is gas actually connected? Unit Sec. TTWP. P.ge. When If well produces off or liquids, give location of tanks. G 175 | 27E 24 If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Plug Back Same Resty, Diff, Resty Gas Well New Well Workover Deepen Designate Type of Completion - (X) P.B.T.D. Date Spudded Date Compl. Ready to Prod. Total Depth Top Oll/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations

v. Test data and request for allowable (Test must be after recovery of total volume of load oil and must be equal to ar exce-able for this depth or be for full 24 hours) OM, WELL, Data Phat New Oil Run To Tanks Producing Method (Flow, pump, cas lift, etc.) Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gaa - MCF Water - Bbls. Oil-Ebla. Actual Prod. During Test

TUBING, CASING, AND CEMENTING RECORD

CASING & TUBING SIZE

GAS WELL			and the state of t
Actual Frod. Test-MCF/D	Length of Tost	Bbls. Condensate/MMCF	Gravity of Condensate
•			
		Cusing Pressure (Shut-in)	Choke Size
Peating Mathed (pitot, back pr.)	Tubing Pressur (Shut-in)	Casting Prasadic (Since-211)	Chick Class

1. CENTIFICATE OF COMPLIANCE

HOLE SIZE

I hereby cartify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

				-
4	2+1			
James	Lath			
-		(Signature)		
	Agent		and the state of t	processor was as a financial contract.
	**************************************	(T(3))		

2-27-79 (Data)

OIL CONSERVATION COMMISSION

SACKS CEMENT

APR 1 9 1979 APPROVED

OIL AND GAS INSPECTOR

TITLE.

DEPTH SET

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly delited or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.

All portions of this form must be filled out completely for allow-obly on new end a complet of walls.

FIII out only Sactions I, M. W. and VI for changes of owner, well name at number, or transporter, or other such change of accelition.