



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

W. M. Gray Company or Operator
Artesia, New Mexico
State Well No. 2PX in NESE of Sec. 24, T. 17S
R. 27E, N. M. P. M., Empire Field, Eddy County.
Well is 875 feet North of the East line and 330 feet West of the East line of 24-17-27
If State land the oil and gas lease is No. B-6041 Assignment No.
If patented land the owner is, Address
If Government land the permittee is, Address
The Lessee is W. M. Gray, Address Artesia, New Mexico
Drilling commenced May 15, 1950 19 Drilling was completed June 30 1950
Name of drilling contractor Self, Address
Elevation above sea level at top of casing feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 461 to 464 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 63 to 64 feet. 1
No. 2, from 210 to 213 feet. 3
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
7"	20#		SMS	455'					Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	7"	455	40	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment 500 gallons acid--no change

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet.
Cable tools were used from 0 feet to 470 feet, and from feet to feet.

PRODUCTION

Put to producing July 1, 1950
The production of the first 24 hours was 4 barrels of fluid of which 100 % was oil; %
emulsion; % water; and % sediment. Gravity, Be
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Driller
Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 8th day of July, 1950
Artesia, New Mexico 7/8/50
Name W M Gray
Position owner
Representing
Company or Operator.
Address
Notary Public
Mission expires 6/26/51

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	63		Caliche and Anhydrite
63	64		Water
64	460		Anhydrite & Red Bed
460	464		Oil Pay
464	470		Hard Sand
			P. B. to 463