Form C-101	W YEXICO OIL CONSERVATION COMMISSION	A COPU IN
	Santa Fe, New Mexico	
	NOTICE OF INTENTION TO DRILL	MAY 19 19 10
Notice must be given to the Oi begins. If changes in the prop returned to the sender. Submi ditional instruction in Ryles a	Conservation Commission or its proper agent and approvo osed plan are considered advisable a copy of this notice sho t this notice in triplicate. One copy will be returned follow and Regulations of the Commission.	al obtained Defore drilling wing to changes will be lowing approved See add
	Artesia, New Mexico Ma	14th, 1941
OIL CONSERVATION COMM Santa Fe, New Mexico.	Place	Date
Gentlemen:		
You are hereby notified that it	is our intention to commence the drilling of a well to be kn	own as #1 State
Utis A. Ros	Well No	SE1 SE1
of Sec. 24, T175, F	27E N. M. P. M., Red Lake Field, Edd	County
Ν.	The well is 330 feet (N.) (S.) of the Nort	line and 400 feet
	(E.) (W.) of the West line of Southeast Jus	ar. of Southeast +
	(Give location from section or other legal subdivision lines.	Cross out wrong directions)
	If state land the oil and gas lease is No. B-6041 As	signment No. 20
	If patented land the owner is	
	Address	
	If government land the permittee is	
	Address	
	The lessee is	
· · · · · · · · · · · · · · · · · · ·	Address	
AREA 640 ACRES Locate Well Correctly	We propose to drill well with drilling equipment as follows	
Spudder	- cable tools	
is as follows:	ell in conformance with Rule 39 of the General Rules and Reg	rulations of the Commission
18 as Iollows:		

We propose to use the following strings of casing and to land or cement them as indicated:

....., 19_____

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
10" 8"	7 * 5 * 3/16	24# 17#	2nd Hnd	300† 425†	Landed Cemented	10 sack

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil and gas sand should occur at a depth of about 435 _____feet. Additional information:

MAY'1 9 1941

Approved _ except as follows:

Since	rely yours,	
Bu	Otis A. Hoberts	~

MA

OIL CONSERVA	TION COMMISSION
By ROY	yarbraugh
Title	OL & GAS INSPECTOR

Position
Send communications regarding well to
Name Otis A. Roberts
Address Artesia, New Merico

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FORM C-	105								
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		•				Santa Fe, New	Mexico		
┣╌┼╌┼					1	WELL RECOR	D		
	-+								
		-+							
			Ma	uil to Oil Co	nservation Co	mmission, Santa F	e, New Mexi	co, or its p	roper
			in	the Rules an	d Regulation	iays after completio s of the Commissio	n. Indicate	ollow instruc questionable	tions data
LQCA	AREA 640 ACE PE WELL COI	RES RECTLY	by	following if	with (?). SI	BMIT IN TRIPLIC	CATIC.		
		IS A. RO)erts			Artosia	Address		
						<u>SE_of Sec. 24</u>			
R2		. M. P. M.	hed L	aice 2	Field,	ਤਰੇ vest of the East 1	dy		County
								ection	24
						ent No. <u>20</u>			
						, Address.			
If Govern	nment land t	he permittee i	s. ~	• • • • • • • • • • • • • • • • • • •	·····	, Address			
The Less	iee is <u></u> t	tis A. Ro	verts		•	, Address.	Artes	sia, 😳	5 J
Drilling	commenced	6-29-4	1 0		Drilling	was completed	6-6-41	•	19
						, Address			
Elevation	1 above sea le	vel at top of c	asing		feet.				
The infor	mation given	is to be kept o	confidenti	al until		·		.19	
				OIL SAN	DS OR ZON	(FS			
No. 1, fro	om. <u> </u>	to				rom	tr	`	
	m456	to.					t	, <u></u>	
No. 3. fro	5 m	to				rom)	
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				MPORTANI					
		of water inflow	w and ele	_					
No. 1, fr		<u> 82 </u> 198		20	12		»t. <u>H</u>	₽ <u>.₩.</u>	
No. 2, fr	om		· · · · · · · · · · · · · · · · · · ·		· · · ·		ət		
No. 3, fr	om	345	·····	.to35	<u>2 - Sur</u>	L. Wt.rfee	ət	2751	
No. 4, fr	om			.to		fee	ət		
				CASIN	ig recori	D			
	WEIGHT	THREADS			KIND OF	CUT & FILLED	PERF	ORATED	PURPOSE
SIZE	PER FOOT	PER INCH	MAKE	AMOUNT	SHOE	CUT & FILLED FROM	FROM	то	
7"	24#	11寺		361	Stl			ļ	
5 3/	<u>16 17#</u>			428			· - · · · · · · · · · · · · · · · · · ·	+	
									+
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MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERK SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
-8-		361				2 sacks
7#	5 3/1	6428	15-Cal-8	eal-west Tex	Cmntg Co.	= 4r .

PLUGS AND ADAPTERS

Heaving plug-Material	Length	Depth	Set
AdaptersMaterial	Size		

RECORD OF SHOUTING OR CHEMICAL TREATME	TING OR CHEMICAL TREATMENT	L	SHOOTING	OF	RECORD
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SIZE	SHELL USED	KXPLOSIVE CHEMICAL U	OR USED QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLI	ANED OUT
Results of	shooting or che	mical treatmen	ıt				
		RECOR	D OF DRILL-STEN	I AND SPRCIA	L TESTS	·,	
If drill-ste	m or other speci	ial tests or devi	iation surveys were	made, submit i	eport on separat	e sheet and att	ach hereto
			TOOLS	USED			
Rotary too	ols were used f	rom	feet to	feet, and i	'rom	feet_to	fee
			feet to460				
			PRODUC	THON			
Put to pro	ducing_Jun	e 8th					
				arrels of fluid o	t which 100	_% was oil:	0 ~
The produc	ction of the first	24 hours was_	246b			-	
The produce emulsion;	ction of the first	24 hours was water; and	246b % sedin	nent. G ravity ,	Be35?		
The produce mulsion; If gas well	ction of the first	24 hours was water; and	246b	nent. G ravity ,	Be35?		·····
The produce mulsion; If gas well	ction of the first	24 hours was water; and	246b % sedin 6	nent. Gravity, Hallons gasoline	Be35?		·····
The produc emulsion; If gas well Rock press	ction of the first 	24 hours was water; and hours . in	246 b 0 % sedin 0 6 5 6 6 6 6 6 6 6 6 6 6 6 7 6 7 6 7 7 7 7	nent. Gravity, Sallons gasoline YEES	Be <u>35?</u> per 1,000 cu. ft.	of gas	
The produc emulsion; If gas well Rock press	ction of the first % , cu, ft. per 24 l sure, lbs. per sq.	24 hours was water; and hours . in	246 b 	nent. Gravity, tallons gasoline YEES	Be <u>35?</u> per 1,000 cu. ft. D. Ackerma	of gas	, Driller
The produc emulsion; If gas well Rock press	ction of the first % , cu, ft. per 24 l sure, lbs. per sq.	24 hours was water; and hours . in	246 b 0 % sedin 0 6 5 6 6 6 6 6 6 6 6 6 6 6 7 6 7 6 7 7 7 7	nent. Gravity, tallons gasoline YEES	Be <u>35?</u> per 1,000 cu. ft. D. Ackerma	of gas	, Driller
The produc emulsion; If gas well Rock press	ction of the first % , cu, ft. per 24 l sure, lbs. per sq.	24 hours was water; and hours in y y	246 b 	nent. Gravity, sallons gasoline YEES	Be <u>35?</u> per 1,000 cu. ft. D. Ackerma	of gas	, Driller
The product emulsion; If gas well Rock press <u></u>	tion of the first 	24 hours was water; and hours . in . y . y . y FO	<u>246</u> b <u>0</u> % sedin <u>EMPLO</u> , Driller , Driller	nent. Gravity, Gallons gasoline YEES U ON OTHER	Be <u>35?</u> per 1,000 cu. ft. D. Ackerna SIDE	of gas	, Driller
The product emulsion; If gas well Rock press <u>Wa</u> J.	etion of the first % , cu, ft. per 24 l pure, lbs. per sq. <u>lter Perr</u> <u>F. Talle</u> wear or affirm	24 hours was water; and hours in y y FO: that the inform	246 b 	nent. Gravity, sallons gasoline YEES D ON OTHER th is a complet	Be <u>35?</u> per 1,000 cu. ft. D. Ackerna SIDE	of gas	, Driller
The product emulsion; If gas well Rock press <u>W:</u> J. I hereby s work done	etion of the first % , cu, ft. per 24 l sure, lbs. per sq. <u>Alter Perr</u> <u>F. Talle</u> wear or affirm on it so far as	24 hours was water; and hours in y y y FO that the inform can be determined	246 b 0 % sedin EMPLO EMPLO C C EMPLO C C C C C C C C C C C C C	nent. Gravity, sallons gasoline YEES D ON OTHER th is a complet records.	Be <u>35?</u> per 1,000 cu. ft. D. Ackerma SIDE se and correct re	of gas	, Drillen , Drillen well and al
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FORMATION RECORD

FROM	to	THICKNOSS IN FEBT	FORMATION
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	5		T.D. 460'
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