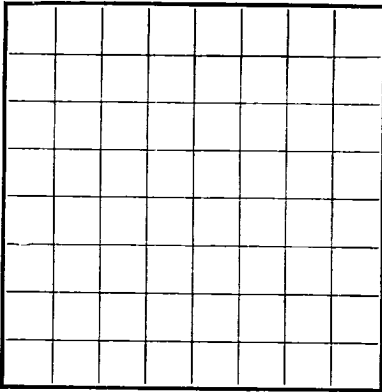


U. S. LAND OFFICE Las cruces
SERIAL NUMBER LC 048679
LEASE OR PERMIT TO PROSPECT BarryUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NOV 10 1955



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company DEAN WHITE OIL COMPANY Address Box 638 Artesia, New Mexico
Lessor or Tract Barry Field EMPIRE State New Mexico
Well No. 24 Sec. 25 T. 17 R. 27 Meridian N.M.P.M. County EDDY
Location 330 ft. N. of S. Line and 1650 ft. E. of W. Line of Sec. 25 Elevation _____
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed M. W. Geiser
Date 11-14-'55 Title Agent.

The summary on this page is for the condition of the well at above date.

Commenced drilling 10-21, 19 55 Finished drilling 10-31, 19 55

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 460 to 467 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>5 1/2</u>	<u>14</u>	<u>8</u>	<u>Reg.</u>	<u>460</u>	<u>Reg.</u>				<u>Oil Pay</u>
The casing was run in from the surface to the depth of _____ feet, and was cemented in place to the depth of _____ feet.									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>5 1/2</u>	<u>460</u>	<u>75</u>	<u>Circulated</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to 467 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was 15 barrels of fluid of which _____% was oil; 100%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. 35

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

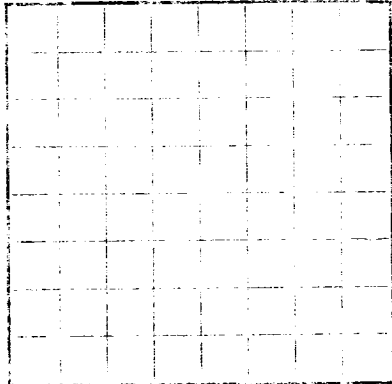
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

G. E. Geiser, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>3</u>	<u>3</u>	<u>Soil</u>
<u>3</u>	<u>35</u>	<u>32</u>	<u>Red Clay</u>
<u>35</u>	<u>70</u>	<u>35</u>	<u>Gyp & Anhydrite</u>
<u>70</u>	<u>100</u>	<u>30</u>	<u>Gyp - Soft & White</u>
<u>100</u>	<u>104</u>	<u>4</u>	<u>Gyp</u>
<u>104</u>	<u>130</u>	<u>26</u>	<u>Anhydrite & Gyp</u>
<u>130</u>	<u>140</u>	<u>10</u>	<u>Gyp & Blue Shale</u>
<u>140</u>	<u>150</u>	<u>10</u>	<u>Band & Red Shale</u>
<u>150</u>	<u>195</u>	<u>45</u>	<u>Red Shale</u>
<u>195</u>	<u>205</u>	<u>10</u>	<u>Sand</u>
<u>205</u>	<u>215</u>	<u>10</u>	<u>Red Bed</u>
<u>215</u>	<u>245</u>	<u>30</u>	<u>Gyp & Red Bed</u>
<u>245</u>	<u>265</u>	<u>20</u>	<u>Gyp & Red Bed</u>
<u>265</u>	<u>300</u>	<u>35</u>	<u>Anhydrite Gyp - Red Bed</u>
<u>300</u>	<u>310</u>	<u>10</u>	<u>Anhydrite - Red Bed</u>
<u>310</u>	<u>320</u>	<u>10</u>	<u>Lime & Anhydrite</u>
<u>320</u>	<u>330</u>	<u>10</u>	<u>Lime & Anhydrite</u>
<u>330</u>	<u>340</u>	<u>10</u>	<u>Anhydrite & Gyp</u>
<u>340</u>	<u>350</u>	<u>10</u>	<u>Anhydrite & Gyp - Red Bed</u>
<u>350</u>	<u>355</u>	<u>5</u>	<u>Anhydrite</u>
<u>355</u>	<u>360</u>	<u>5</u>	<u>Broken Lime & Anhydrite</u>
<u>360</u>	<u>370</u>	<u>10</u>	<u>Broken Lime & Anhydrite - Blue Shale</u>
<u>370</u>	<u>380</u>	<u>10</u>	<u>" " " "</u>
<u>380</u>	<u>390</u>	<u>10</u>	<u>" " " "</u>



LOG OF OIL OR GAS WELL

Company: BEAR-WHITE OIL CO.
Lessor or Trust: BEAR-WHITE OIL CO.
Well No.: 2A
Location: Sec. 2, T. 12 N., R. 12 E., S. 12 E., of line of 36-1-3
The information given here is a complete and correct record of the well and all work done thereon as far as can be determined from all available records.
Signed: [Signature]
Date: 11-1-12

The summary on this page is for the condition of the well as above data.
Commenced drilling: 10-21 to 10-25 Finished drilling: 11-21
1912

CIL OR GAS SANDS OR ZONES

No. 1, from 450 to 465
No. 2, from 465 to 470
No. 3, from 470 to 475

IMPORTANT WATER SANDS

No. 1, from 475 to 480
No. 2, from 480 to 485

CASING RECORD

Size casing	Depth	Weight	Length	Make	Amount	Kind of steel	Out and pulled from	Remarks
5 1/2"	475	25	10	100	100	100	100	100

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

10-43094-2 U. S. GOVERNMENT PRINTING OFFICE

MIDDING AND CEMENTING RECORD			
Depth	Weight	Length	Remarks
475	25	10	100
PLUGS AND ADAPTERS			
475	25	10	100
SHOOTING RECORD			
475	25	10	100
TOOLS USED			
475	25	10	100
EMPLOYEES			
475	25	10	100
FORMATION RECORD			
475	25	10	100