SANTA FE		CONSERVATION COM. JON		
FILE	DECENTED DES	TFOR ALLOWABLE	Form C-10 Supersedes	4 s Ald C-1041 and C
U.S.G.S.			Elisative	I-1-65
LAND OFFICE	AUTHORIZATION TO TI	RANSPORT CIL AND NATUR	AL GAS	
TRANSPORTER OIL	MAY 21 1985			
	O. C. D.			
PRORATION OFFICE	ARTESIA, OFFICE			
Operator				
BLUE SKY PRODU	UTION V			
PO Box 1772, H Reason(s) for filing (Check proper b	lobbs, NM 88240			
New Weti	Change in Transporter of:	Other (Please explain)		
Recompletion		S.as		
Change in Ownership X	Casinghead Gus 📃 Cond	ensate		
f change of ownership give name	B & I Production de	510 th -		
	B & J Production Compan	ny, 512 W. Texas Ave.,	Artesia, NM 88	210
DESCRIPTION OF WELL ANI Lease Name	ULEASE Well Nul Paol Name, Instading	Formation Nind of _	_ease	Lease No.
Brainard	1 Empire (Y-S	SR)	deral or Free LCO	58181
	2 0 Each (1 m) 0	1.610		,
	30 Feet From The <u>S</u>	ine and <u>1650</u> Feet Fr	rom The <u>E</u>	
Line of Section 25 T	Township 17S Bange	27E , MMEM,	Eddy	County
ESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter of C	Dii 🗶 or Concensate 🚞	Address Give address to which a	pproved copy of this form i	s to be sent)
Navajo Refining Name of Authorized Transporter of C	g Co. Pipeline Division	Artesia, NM 88210 Autress Give address to which ap	optimed conviol the form	e to be seed
			ipioueu copy of this form (s to be sent?
f well produces oil or liquids,	Unit Sec. Twy. Ege.	is gas nothally connected?	when	
pive location of tanks.	0 <u>25 178 27</u> E	· · · · · · · · · · · · · · · · · · ·		
this production is commingled w COMPLETION DATA	with that from any other lease or pool,	, give commingling order number:		
	Cii Meri - Cas Weli	New Well Worksver Deepen	Plug Book Same F	ash Diff Bach
Designate Type of Complet	, , , , , , , , , , , , , , , , , , ,			1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.E.T.D.	
Clevations (DF, RKB, RT, GR, etc.,	Nome of Producing Pormetion	i Tep Cill/Ous Pay		
		···· ·································	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUDING CASING AN			
HOLE SIZE		D CEMENTING RECORD		
	CASING & TUBING SIZE	DEPTH SET	SACKSC	
		DEPTHSET	SACKS CI	
				JD-3
			Post	JD-3
EST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load	Post 6-7 Chg	70-3 85 0p
EST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load - epth or be for full 24 hours;	oil and muss be equal so c	70-3 85 0p
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Separate	Forms	C-104	must	be	filed	for	each	pool	in	multiply
come totari ura	11									