Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

RECEIVED

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OCT - 8 1991

STRICT III 00 Rio Brizos Rd., Aziec, NM 87410)	•		MCO 6/30			OCT	- 8 199) 1		
	HEQUES!				AUTHORIZ FURAL GA		_	. C. D.	-		
RARER WELL SER	BABER WELL SERVICING COMPANY							30-015-00526			
ress			<u>-</u>				30 0.	.5 00520			
P.O. BOX 1772, co(s) for Filing (Check proper box		88241		Oth	ot (Pigase expla	via)					
v Well		in Transport	er of:		. 10 start sales		j				
ompistios	Oil	Dry Cas	_				, ,				
ange in Operator Ange of operator give name	Caninghead Gas	Condens									
esquees of bassions obstatos ———	BLUE SKY PRO	DUCTION	COMPA	MY P.O	. BOX 17	72, HOBI	BS,NM 8	38241			
DESCRIPTION OF WELL		ASE Well No. Pool Name, Includin			ng Formation		Kind of Lease		Lasas No.		
BRAINARD - 10	058181 1		•	Y-SR)		-	âma (Fodora)		LC 058181		
Unit Letter 0	. 330	Feet From	**	S Lin	and 165	50 =	· Emm The	E	Lin		
	· · · · · · · · · · · · · · · · · · ·	Ped 170			P 6457		st From The				
Section 25 Town	hip 17S	Range	27E	,N	MPM,	Eddy	· · · · · · · · · · · · · · · · · · ·		County		
DESIGNATION OF TRA	NSPORTER OF		NATU								
ns of Authorized Transporter of Oil	ON OF Condensate IG CO. PIPELINE DIVISION				e eddress to wh	• •					
ne of Authorized Transporter of Car		or Dry C			DRAWER 1.						
									-,		
well produces oil or liquids, continu of tanks.	Unit Sec. 0 25	17wp.	27E	is gas actuali	y connected?	When	7				
is production is commingled with th				ing order num	ber:						
COMPLETION DATA	Jou v	Vall G	es Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Resv		
Designate Type of Completion	n - (X)			i							
e Spudded	Date Compi. Ready to Prod.			Total Depth			P.B.T.D.				
vations (DF, RKB, RT, GR, stc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
riorations	<u>. l</u>					·	Depth Casing	Shoe			
											
UO E 017E				CEMENTING RECORD DEPTH SET			SACKS CEMENT				
HOLE SIZE	CASING 8	CASING & TUBING SIZE			DEFIN SEI			Part TD-7			
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TEST DATA AND REQU	EST FOR ALLO ir recovery of total voli		il and must	he equal to a	e exceed top all	amable foe thi	e denth or he fo	or full 24 hou	rs.)		
L WELL (Test must be afu to First New Oil Run To Tank	Date of Test	ame of tuda o	u ana musi	Producing N	lethod (Flow, p	ump, gas lift,	nc)	7,41, 54, 11-1			
ngth of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			Choke Size			
					Water - Bbis		Gas- MCF.				
tuel Prod. During Test	Oil - Bbis.			Water - Bott	6	•	Cos Micr.				
AS WELL	•										
ctual Prod. Test - MCF/D	Length of Test	Leagth of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
sting Method (pitot, back pr.)	Tubing Pressure (Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
L OPERATOR CERTIF	ICATE OF CO	MPLIAN	ICE	1	011 001	UOEDY 1	ATIONI		 NJ		
I hereby certify that the rules and ru Division have been complied with					OIL COI	19FHA	AHONI	אופוגור	JI V		
is true and complete to the best of i			•	Dat	e Approve	ed 0	CT 91	1991	·		
mmah	w			1							
Signatury G.A. BABER	7.4	By ORIGINAL SIGNED BY MIKE WILLIAMS									
Printed Name 09/18/91	PRES	Title	F.1.6	Title			MS <u>DISTRIC</u>	Т 19			
09/18/91 Date	(505)	393-55 Telephone N						7			
				H							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.