## NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASE E E E V E D U.S.G.S. LAND OFFICE OIL TRANSPORTER FEB 2 8 1968 CHANGE IN NAME OF OPERATOR GAS OPERATOR FROM: ERREST A. HAHSON O. C. C. PRORATION OFFICE TAMES JA UIL COMPANY Operator Ernest A. Hanson Effective: January 1, 1969 New Mexico, 88201 P. O. Box 1515, Roswell, Reason(s) for filing (Check proper box) P. O. From the Permian Cop. Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Condensate Effective March 1, 1968 If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Kind of Lease Well No. Pool Name, Including Formation State, Federal or Fee Federal Dog Canyon Grayburg Hitchcock A Federal ; 2310 Feet From The South Line and 2310 Feet From The East County , NMPM, Line of Section , Township 16 South Range 27 East Eddy III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X Address (Give address to which approved copy of this form is to be sent) or Condensate 428 Mid America Bldg., Midland, Texas, 79701 Address (Give address to which approved copy of this form is to be sent) Scurlock Oil Company Name of Authorized Transporter of Casinghead Gas or Dry Gas Sec. When Twp. Rge. Is gas actually connected? Unit If well produces oil or liquids, give location of tanks. 27 16S 📗 27E No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res' Oil Well New Well Workover Plug Back Deepen Designate Type of Completion - (X) P.B.T.D. Total Depth Date Spuda Date Compl. Ready to Prod. Top Oil/Gas Pay Tubing Depth Pool Name of Producing Formation oth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SE HOLE SIZE CASING & TUBING SIZE must be after recovery of total volume of load oil and must be equal to or exceed top allow-for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Tubing Press Length of Test Ggs - MCF Water - Bbls. OH-Bbls. Actual Prod. During Test GAS WELL Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Choke Size Tubing Pressure Casing Pressure Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE \_ This form is to be filed in compliance with RULE 1104.

Exploration Manager

February 26, 1968

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

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Fill out Sections I, II, III, and VI only for changes of owner,
well name or number, or transporter, or other such change of condition.

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Separate Forms C-104 must be filed for each pool in multiply completed wells.