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S.G.S.		
AND OFFICE		
TRANSPORTER	OIL	
	GAS	
PERATOR		
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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseded Old C-104
Effective 1-1-65

RECEIVED

JUN 28 1982

O. C. D.
ARTESIA, OFFICE

Hanson Operating Company, Inc. /

Address
P. O. Box 1515, Roswell, New Mexico 88201

Person(s) for filing (Check proper box)		Other (Please explain) Effective July 1, 1982	
New Well	☐	Change in Transporter of:	
Completion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐
		Change Operator Name from: Hanson Oil Corporation P. O. Box 1515, Roswell, NM 88201	

Change of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Hitchcock A Federal	6	Dog Canyon Grayburg	State, Federal or Fee Federal	LC 062623-R
Location				
Unit Letter	J	: 2310 Feet From The South Line and 2310 Feet From The East		
Line of Section	27	Township 16-S	Range 27-E	NMPM, Eddy County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation	P. O. Box 1183 - Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Well produces oil or liquids, a location of tanks.	Unit Sec. Twp. Rge. Is gas currently connected? When
	J 27 16-S 27-E No

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Item	Diff. Res'v.
Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
ations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Locations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed the allowable for this depth or be for full of lease)

First New Oil Run To Tanks	Date of Test	Producing Method (flow, pump, gas lift, etc.)	
Depth of Test	Tubing Pressure	Casing Pressure	Choke Size
Total Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

WELL

Total Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (psia-in)	Casing Pressure (psia-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is in true and complete to the best of my knowledge and belief.

St. Peter's
(Signature)
Production Analyst
(Title)
4/25/82
(Date)

OIL CONSERVATION COMMISSION

JUL 28 1982

APPROVED BY *M. Williams*
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.