NEW LIEXICO OIL CONSERVATION COMM....SION Santa Fe, New Mexico

(Form C-104)

Rayge 7/1/57

REQUEST FOR (OIL) - (1998) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil of Cas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell New Mexico

NE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Hemson Federal "A"	, 1961	November 15,	ell, New Mexico	Ros		•			.,	
Hanson Federal A Well No	(Date)	((Place)							
G. Sec. 27. T. 16 S. R. 27 E., NMPM., Dog Canyon Please indicate location: D C B A PRODUCING INTERVAL - Perforations	NE ,	in 5W 1/4	. Well No	ral "A"	n Fede	Hanson		on	. Han	est /
Please indicate location: D C B A PRODUCING INTERVAL Perforations Open Hole OIL WELL TEST Natural Prod. Test: Doal oil used): CAS WELL TEST Natural Prod. Test: Natural Prod. Test: Doal oil used): CAS WELL TEST Natural Prod. Test: MCF/Day; Hours flowed Sire Feet Sax Test After Acid or Fracture Treatment (after recovery of volume of oil equence of the prod. Test: Natural Prod. Test: MCF/Day; Hours flowed Casing Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Casing Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Casing Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Test After Acid or Fracture Treatment: MCF/Day; Hours Choke Size Method of Testing: MCF/Day; Hours Choke Size Method of Testing: Test After Acid or Fracture Treatment: Cohe Size Method of Testing: MCF/Day; Hours Choke Size McHood Corporation, Abilene, Texas Casing Tubing Date Triated PETD PETD Total Depth Perfox. Form. Grayburg Perfox. Form. Gra	<u> </u>	Canyon 🗀 🧟	MPM., Dog	(Lease) 27 E	, R	, T. 16 S	27	y or Oper , Sec	(Compa	G
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Top Oil/Gas Pay 1436 Name of Frod. Form. PRODUCING INTERVAL - Perforations 4/1458-1466 Open Hole		PBTD	Total Depth 148	3491	ate sput	Elevation	cation:	Zdiaata la		• • • • • • •
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Open Hole		~~~~~~	1466	4/1458	s	Perforations				
Natural Prod. Test: bbls.oil, bbls water in hrs, Test After Acid or Fracture Treatment (after recovery of volume of oil equ load oil used): 5 bbls.oil, 0 bbls water in 24 hrs, GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Natural Prod. Test: MCF/Day; Hours flowed Choke Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours Choke Size Method of Testing: Test After Acid or Fracture Treatment: MCF/Day; Hours Choke Size Method of Testing: Test After Acid or Fracture Treatment (Give amounts of materials used, such as acid, or said): 16,000 gals. water & 20,000 sand Casing Tubing Date first new Casing Tubing Date first new oil run to tanks 10-1-61 Oil Transporter McWood Corporation, Abilene, Texas Gas Transporter Gas Transporter Cas Transporter McWood Corporation, Abilene, Texas		Depth Tubing	Depth Casing Shoe			Open Hole	H	G	F	E
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emarks: This well formerly known as Wayne J. Spears #7 Hanson Federal. "A"		01.07 (0.00	Corporation, Ab	MICAAO	rter	Oil Transpor		Į		
Ernest A. Hanson became Operator on October 1, 1961		1 🛕 ()	7 Honson Federal	I Speem	rter	Gas Transpor	<i>c</i>		 	<u></u>
Ernest A. norson become Operation of Contract of Contr			1. 1961	on Octob	erator :	KUOMU OP IN	tormerry.	iswell	:::11 	.emaı
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I hereby certify that the information given above is true and complete to the best of my knowledge.		my knowledge.	complete to the best o	is topic and						···········
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pproved NOV 3 C 1961 , 19 (Company or Operator)	,	any or Operator)	(Com	3	, 13					ppro
OIL CONSERVATION COMMISSION By: Many		Schram	Hany I	В	ON	ÇOMMISSIO			_	
(Signature)		Signature)	Goologiet			L	7	00	m	
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OH AND CAN						<u> </u>	\$ /#2### -	01.	. •	`itle
Name Ernest A. Honson									•••••	

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NEW MEAICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district pfec) EIVED

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION 1 1961 TO TRANSPORT OIL AND NATURAL GAS

		,	6252	ARTESIA, OFFICE
Company or Operator Frest A.	Hanson		Lease	ARTESIA, OFFICE Hanson Federal "A"
Well No Unit Letter	G_S27_T	16SR 27E Pool		Dog Canyon
CountyEddy	Kind of Lease (S	State, Fed. or 1	Patented	1)Federal
If well produces oil or condens.	ate, give locatio	on of tanks:Unit	ss	27 T 165 R 27E
Authorized Transporter of Oil			_	
		•		
Address 2030il & Gas Build (Give address to w	ing, Abilene, Tex hich approved c	opy of this form	is to b	e sent)
Authorized Transporter of Gas				
Address				
(Give address to w				
lf Gas is not being sold, give r	easons and also	explain its pre	sent dis	position:
		_TSTM		
				
Reasons for Filing: Please che	ck proper box)	New Well		()
Change in Transporter of (Chec	ck One): Oil ()	Dry Gas ()	C'head () Condensate ()
Change in Ownership		Othor		
Change in Ownership	()	Recomplet	ion explan	ation below)
Remarks:		(011P-011	
The undersigned certifies that		egulations of th	e Oil Co	onservation Com-
mission have been complied wi	tn.			
Executed this the day of	November 1	⁹ 61 —		
DEC 1 1961		By Mar	in T	Wanas
Approved . NOV 3 U 1961	19	Title	Assistant (Geologist
OIL CONSERVATION CO	MMISSION	Company		H
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By ML Christron	9	Address	. O . Bo :	× 1515
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