

LOCATE WELL CORRECTLY

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NOV 1 1950

LOG OF OIL OR GAS WELL

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

The summary on this page is for the condition of the well at above date

Commenced drilling May 20, 1959 Finished drilling July 17, 1959

(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

No. 1, from None to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
3-5/8"	28#	8rd	Spang	1323'	Hewco	None	None	None	Surface

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	1323	850 neat + 2% gel	Pump & plug		Entire hole loaded with mud.
Cement	circulated	to 122' behind 8-5/8" casing; 12 sx. plug			
at top	of 8-5/8" casing.	Cement plugs at 8550-8490' (25 sx.); 1900-1650' (80 sx.);			
1350-1300' (25 sx.)	and 10 sx. and steel plate at top of 8-5/8" casing.				

Heaving plug—Material Length Depth set

Adapters—Material Size

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

Rotary tools were used from 0 feet to 8865 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Put to producing _____ 19 _____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. _____

Employees hired by Contractor	Driller	509 N. Lorraine	Driller
Great Western Drilling Co.	Driller	MIDLAND, TEXAS	Driller

FROM—	TO—	TOTAL FEET	FORMATION
0	740	740	Anhy. with few sand and shale stringers
740	940	200	Sand with anhy. and shale stringers
940	1270	330	Anhy., sand and shale
1270	2630	1360	Dolo. with scattered anhy. and shale stringers
2630	4020	1390	Dolo. with sand beds
4020	4160	140	Sand with dolo. and anhy.
4160	4690	530	Dolo. and anhy.
4690	5240	550	Shale and dolo.
5240	5930	690	Dolo. and shale
5930	7200	1270	Limestone and shale
7200	7370	170	Shale
7370	8300	930	Limestone and shale
8300	8510	210	Shale with chert and limestone
8510	8560	50	Sand
8560	8790	230	Shale and limestone
8790	8865	75	Limestone

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

[illegible]