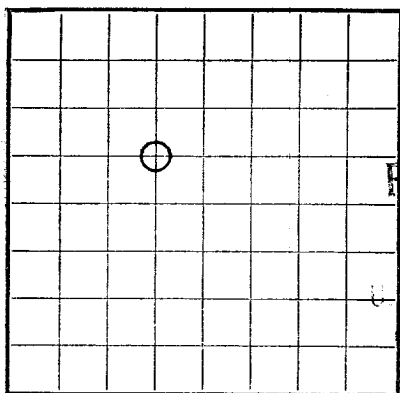




LOCATE WELL CORRECTLY

Santa Fe, N.M.
U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

RECEIVED
JUN 3 1960
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
JUN 13 1960
O. C. C.
ARTESIA, OFFICE

LOG OF OIL OR GAS WELL

Company Wayne J. Spears Address 201 Three Cross Drive
Lessor or Tract Hitchcock Federal "C" Field Undesignated State New Mexico
Well No. 1 Sec. 34 T. 16S R. 27E Meridian N.M.P. County Eddy
Location 1930 N. of N Line and 1930 E. of W. Line of Section 34 Elevation 3421 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Jack Roche

Date June 2, 1960 Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling May 19, 1960 Finished drilling May 29, 1960

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7"	20	8r	CE&I	150	float	none			water
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7"	150	180	circ.		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 1399 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing P. & A., 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller Walker Drilling Company, Driller
_____, Driller Pecos, Texas, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	642	642	Anhydrite and red beds
642	693	51	Sand (Queen Sand)
693	1357	664	Dolomite, anhydrite and shale
1357	1384	27	Red sand, anhydrite, dolomite and shale
1384	1399	15	Dolomite (San Andres)
			Top of Premier - 1357

