

U. S. LAND OFFICE ----- **New Mexico**
SERIAL NUMBER ----- **LC 043835**-----
LEASE OR PERMIT TO PROSPECT -----

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

PLUGGED AND ABANDONED LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Carper Drilling Company, Inc. Address Artesia, New Mexico
 Lessor or Tract Carper Drilling Co., Inc. Field Wildcat State New Mexico
 Well No. 1 Sec. 1 T. 17 S. R. 27 E. Meridian NMPM County Eddy
 Location 1650 ft. N. of N Line and 2310 ft. E. of W Line of Section 1 Elevation _____
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Thomas Lee Rawls

Date 10-18-56 Title Designated Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling 9-14-56, 1956 Finished drilling 10-13-, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **1715 (SSG)** to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **1692** to **1703 (15 gal. per hr.)** No. 3, from _____ to _____
 No. 2, from **2337** to **2345 (10 gal. per hr.)** No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5-8"	1220	None	Water	12.6	9000

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 1220 feet, and from feet to feet
Cable tools were used from 1220 feet to 3350 feet, and from feet to feet

DATES

Put to producing _____, 19____

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

Buck Berentz	Driller	Dell Walter	Driller
M. A. Lapeley	Driller		Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	178	178	Gyp
178	195	17	Anhyd. & red rock
195	235	40	Sand
235	318	83	Anhyd. & red rock
318	1220	902	Anhyd.
220	1234	14	Anhyd. & red rock
234	1245	11	Sand
245	1320	75	Anhyd. & red rock
320	1340	20	Anhyd.
340	1355	15	Red rock
355	1692	337	Anhyd., lime, red rock
692	1718	26	Lime & Sand
718	2337	619	Lime
2337	2350	13	Sand

(Copy of sample analysis by E. E. Kinney attached)

U.S. Land Office
Seattle, November 1, 1902
Bureau of Permit to Prospect

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

STATE WELL CORRECTLY

A blank sheet of graph paper with a grid pattern. The grid consists of 10 columns and 8 rows of squares. The lines are thin and black, set against a white background. There are no margins or additional markings on the page.[illegible]

The summary on this page is for the condition of the well at above station.

Oil or Gas Sands or Zones

No. 3 from _____ to _____
 No. 2 from _____ to _____
 No. 1 from _____ to _____
 (Insert box 6)

IMPORTANT WATER SANDS

[illegible]

CASING RECORD

Station	Project	Amount	Kind of shoe	From and policy from	Permitted to

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

MIDDLING AND CEMENTING RECORD

[illegible]

PLUGS AND CHAPTERS

Adapters - Material	Size	Length	Depth
Heaving plug - Material			

SHOOTING RECORD

[illegible]

TOOLS USED

DATES		ROTARY TOOLS WERE USED FROM		CABLE TOOLS WERE USED FROM	
feet to	feet and from	feet to	feet and from	feet to	feet and from
feet to	feet and from	feet to	feet and from	feet to	feet and from

23TAC

It was well emulsified per 24 hours	_____	_____
Oil-soluble gasolines per 1,000 cu. ft. of gas	_____	_____
Gravity, °Bé	_____	_____
The production for the first 24 hours was	_____	_____
_____ barrels of liquid of which _____% was oil	_____	_____
Put to producing	_____	_____

EMPLOYERS

Driller	Driller	Rock	Driller
Driller	Driller	Rock	Driller

FORMATION RECORD

[illegible]

(continued from p. 1) .3 .3 yd ziv lomo s... to yao

FORMATION RECORD—Continued