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UI TED STATES C. COPPART IN DUPLIC. (See or instructions of the INTERIOR structions of the interior struction structions of the interior struction struction struction struction structi

Form approved. Budget Bureau No. 42-R355.5.

WELL CO		OLOLOGI.	CAL SURVE	. Y	·		674 (A)			
. TYPE OF W	OMPLETIO	N OR RECC	MPLETION	REPORT A	ND LOG	B. IF INDIAN,	ALLOTTER OR TRIBE NAME			
b. TYPE OF CO	w	IL GAS WELL WELL	DRY X	RINE C E	IVED	7. UNIT AGREE	MENT NAME			
NEW	WORK 🗂 D	EEP- PLUG N BACK	DIFF. DESVR.	Other		S. FARM OR LI	IASE NAME			
2. NAME OF OPERATOR NUV 3 1370							Daugherity			
JFG ENTE			······································			9. WELL NO.				
ADDRESS OF OR		NEST MENTON	00010	ARTESIA,		3	DOAT OR WILDOW			
LOCATION OF W	TELL (Report loca	NEW MEXICO	OOLLU s accordance with			- Wille	POOL, OR WILDCAT			
At surface 199 At top prod. i	8 Ft. FWL	& 643 Ft. 1	FSL Sec. 3	, T 17S, R	27E	11. SEC., T., R., OR AREA	M., OR BLOCK AND SURVEY			
At total depth				. 9		Sec. 3, T	17S, R 27E			
			14. PERMIT	VO. DA	TE ISSUED	12. COUNTY OR PARISH	13. STATE			
12-14-76			TE COMPL. (Ready L-22-77	to prod.) 18. 1	CLEVATIONS (DF, E	ikb, et, ge, etc.)*	19. ELEV. CASINGHEAD			
TOTAL DEPTH. MI	D & TVD 21, PI	LUG, BACK T.D., MD	a TVD 22. IF M	ULTIPLE COMPL., MANY	23. INTERV		CABLE TOOLS			
PRODUCING INT	ERVAL(8), OF THI	S COMPLETION-T	OP, BOTTOM, NAME	(MD AND TVD)*	, iiiy		25. WAS DIRECTIONAL SURVEY MADE			
					S. Gelli		NO			
Gamma Ra	AND OTHER LOGS y Neutron	3 RUN			MIESIA, LES	1 Sugar	7. WAS WELL CORED NO			
CASING SIZE	WEIGHT, LE		SING RECORD (R	eport all strings s		ring RECORD				
10 3/4"	40.50			TONE SILE	CROIDN	ING ABCORD	NONE NONE			
7''	20#	976		3/4''	3/4" Circulat		NONE			
SIZE	TOP (MD)	LINER RECOR	SACKS CRMENT	SCREEN (MD)	30.	TUBING RECOR				
	101 (11)		SACIS CHARM!	SCREEN (MD)	3120	DEPTH SET (MD)	PACKER SET (MD)			
	•	size and number)				ACTURE, CEMENT				
854-870-16 Holes 898-912-14 Holes				OE / OZO	VAL (MD)	AMOUNT AND KIND				
090-912 -	TH HOTES			854-870 898-912		250 Gal. 15% 250 Gal. 15%	Acid Acid			
				070-712		250 Gai. 15%	ACIG			
*			PR	GDUCTION	<u> </u>					
E FIRST PRODUC	TION PRO	DUCTION METHOD	(Flowing, gas lift,	pumping—size an	d type of pump)	WELL ST	ATUS (Producing or			
11-22-77		Swabed				Sh	it-in Tema AL			
11 00 77	HOURS TESTER		PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL BATIO			
1 4 2 7 7 7 7 7	CASING PRESS			GAS-MC	F. WAY	TER—BBL. O	L GRAVITY-API (CORR.)			
11-22-77 W. TUBING PRESS.	0	24-HOUR RA	0	0	1	0				
11-22-// W. TUBING PRESS.	OAR (Sold weed to	or fuel, vented, etc			<u> </u>	TEST WITNESSE	D BY			
O DISPOSITION OF	OAB (DOM, week)					1				
W. TUBING PRESS. O DISPOSITION OF NONE						1				
O DISPOSITION OF										
O DISPOSITION OF NONE LIST OF ATTACE	HMENTS	ing and attached	information is con	aplete and correct	as determined for	rom all available reco	ırds			

LUMBE	DWDIGHALLO	44	4-1-4	M-W-T-11	•

MENI OF	THE INTERI	or reverse side)	5. LEAS
FOLOGICAL	SURVEY		ـ ـ

		EOLOGIC					·		LC 0		TEN OR TRIBE	NAME
WELL CO	MPLETION	OR RECO	MPLETI	ON Î	REPORT	AN	D LOG	*). IF INDIAL	i, ALLO	ITEM OR IRIBA	NAME
1a. TYPE OF WEL	L: OIL WELL	GAS WELL	DI	K Y	Other E		' 1 37 E		, UNIT AGR	EEMEN	NAME	
b. TYPE OF COM.	PLETION: WORK DEEP	- [] PLUG (— DIFF				V E	l				
WELL	OVER L EN	PLUG BACK	RESV	R	Other	V 1	3 1978	==- '	S. FARM OB			
JFG ENIER	_				IVO	A 7	0 13/0	-	Daugl		.у	
3. ADDRESS OF OPE					<u>(</u>	7	. C.		3			
BOX 100,	ARTESIA, NE	W MEXICO	88210		ARTE	ESIA.	OFFICE	1	O. FIELD AT	ND POOT	OB WHIDCAT	
4. LOCATION OF WEI	L (Report location	clearly and in	accordance	with an	y State requir	emeni	*)*	Dа	upherri	-C	ayburg-S	
1998	Ft. FWL & erval reported belo		SL Sec	2. 3,	T 17S, I	R 27	E		OR AREA		M BLOCK AND S	ORVEI
At total depth								s	ec. 3,	Ť 17	'S, R 27E	
			14. PE	MIT NO.		DATE	ISSUED	ī	2. COUNTY PARISH	OR	13. STATE	
15. DATE SPUDDED 12-14-76	16. DATE T.D. RE. 12-17-7		те сомрь. (-22-77	Ready to	o prod.) 18.	. ELEV	ATIONS (DF,	REB, RT,	GR, ETC.)*	19. 1	LEV. CASINGHE	AD
20. TOTAL DEPTH, MD	& TVD 21. PLUG,	BACK T.D., MD &	TVD 22.	IF MUL HOW M	TIPLE COMPL.,	,	23/ INTER DRILL		ROTARY TOO) DLS	CABLE TOO	LS
24. PRODUCING INTER	VAL(8), OF THIS C	OMPLETION-TO	P, BOTTOM,	NAME (D	4D AND TVD)*					25	. WAS DIRECTIC	
						.	431					
26. TYPE ELECTRIC	No office took of	TW.				<u>, 0, 1</u>	- X:		· · · · · · · · · · · · · · · · · · ·	27 W	NO WELL CORE	
Gamma Ray						A.S.	20/200	4. San		•	NO	
28.	WEIGHT, LB./F				ort all strings	set is		Weite 66	COPT			
10 3/4"	40.50#	180		r (MD) HOLE S		SINE CEM.		ENTING BUCGED			NONE	
7''	20#	976			3/4" Circu		Circula	1ated			NONE	
	201				<i></i>		<u>OLLCUI</u>	LEU				
29. SIZE		INER RECORD	SACKS CE	w m N m ft	SCREEN (M		30.		BING REC		PACKER SET	(MD)
SIZE	TOP (MD)	BOTTOM (MD)	SAULS CE	MENT.	SCREEN (R)		316#		PTH SET (N		FACADE SEI	ш,
31. PERFORATION REC	ORD (Interval, eine	e and number)			32.	AC	D. SHOT.	RACTUE	E. CEMEN	T SOU	EEZE, ETC.	
854-870-1	6 Holes				DEPTH INTERVAL (MD)				MOUNT AND KIND OF MATERIAL USED			
898-912-1								250	50 Gal. 15% Acid			
					898-912	2		250	Gal. 15	5% Ac	id	
33.*				PROI	DUCTION							
DATE FIRST PRODUCT	ION PRODUC	Swabed	Flowing, go	is lift, pi	umping—size	and t	ipe of pump)	i aha	1 # . d to 1	in Temp	
11-22-77	HOURS TESTED	CHOKE SIZE	PROD'N TEST		OIL—BBL.		GAS-MCF	.	WATER—BBI	L.	GAS-OIL RATEO	
FLOW. TUBING PRESS.	CASING PRESSURE		OILE	BL.	GAS	MCF.		ATER—BI		OIL GI	RAVITY-API (COI	RR.)
00	<u> </u> 0	│	0			0		0				
NONE	AB (Sold, used for f	uel, vented, etc.)					7	EST WITNE	SSED B		
35. LIST OF ATTACH	MENTS											
36. I hereby certify	that the foregoing	and attached i	nformation	is comp	lete and corre	ect as	determined	from all	available i	records		
	en.al				AG						-7-78	