

Hold till they open
this well.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC 057674 (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Daughterity

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Daughterity-Grayburg-San Andres

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 3, T 17S, R 27E

12. COUNTY OR PARISH

13. STATE

1a. TYPE OF WELL:

OIL

☐

GAS

☐

DRY

☒

RECEIVED

b. TYPE OF COMPLETION:

NEW

☐

WORK

☐

DEEP-

EN

☒

PLUG

☐

DIFF.

RESVR.

☐

Other

2. NAME OF OPERATOR

JFG ENTERPRISES

3. ADDRESS OF OPERATOR

BOX 100, ARTESIA, NEW MEXICO 88210

ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1998 Ft. FWL & 643 Ft. FSL Sec. 3, T 17S, R 27E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

12-14-76

16. DATE T.D. REACHED

12-17-76

17. DATE COMPL. (Ready to prod.)

11-22-77

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

976

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Neutron

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.50#	180'			NONE
7"	20#	976'	8 3/4"	Circulated	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

854-870-16 Holes

898-912-14 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
854-870	250 Gal. 15% Acid
898-912	250 Gal. 15% Acid

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
11-22-77		Swabed					Shut-in Temp. 6	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
11-22-77	6	0	→	0	0	0	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
0	0	→	0	0	0			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

NONE

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

L. S. Fletcher

TITLE

AGENT

DATE

11-7-78

*(See Instructions and Spaces for Additional Data on Reverse Side)

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OR AREA

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12. COUNTY OR
PARISH

13. STATE

1a. TYPE OF WELL:

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WELL ☐DRY ☒

Other

b. TYPE OF COMPLETION:

NEW
WELL ☐WORK
OVER ☐DEEP-
EN ☒PLUG
BACK ☐DIFF.
RESVR. ☐

Other

RECEIVED

NOV 13 1978

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O. C. C.
ARTESIA, OFFICE

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L. J. Zlotcher

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