

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-057674-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
JFG ENTERPRISE

3. ADDRESS OF OPERATOR
P.O. Box 100, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1998 ft. FWL & 643 ft. FSL Sec. 3, T-17S, R-27E

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Daughterity

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT

Daughterity-Grayburg-San Andre

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 3, T-17S, R-27E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☒

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☒

ABANDONMENT*

☐

(Other) Deepen & Run Pipe

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subsequent report of 8-5-80:

9/4/80 Moved in Rig - Artesia Fishing Tool
9/10/80 Reached TD. 2130 ft: Ran 2128 ft. 4 1/2" 11.6# J-55 Casing: Cemented with 150 sx. Class C. - 150 sx. Posmix A: Circulated 35 sx. cement.
9/24/80 Ran Dresser/Atlas. Compensated Nuetro Log.
10/6/80 Perf. 12 holes. 2018-2028 ft.
10/6/80 Treat 15 gals. 15% HCL Acid. Swabbed back. Good cut of oil.
10/7/80 Frac: 40000 Gal. XL-4: 65000# 10/20 Sand. Inj. rate 32 BPM.
Aug. Treating PSI: 2500#.
10/8/80 Shut in.
10/9/80 Flow back & run rods.
10/10/80 Pump load back
10/15/80 25 BOPD. 50 BWP (Treating Water)

RECEIVED

NOV 18 1980

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Partner

DATE

11-18-80

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF

ACCEPTED FOR RECORD
PETER W. CHESTER

TITLE

DATE

APPROVAL, IF ANY:

NOV 19 1980

U.S. GEOLOGICAL SURVEY*See Instructions on Reverse Side
ROSWELL, NEW MEXICO

U.S. GEOLOGICAL SURVEY
ROCKWELL ISLAND MEXICO
NOV 1 5 1980
WATER RESOURCES DIVISION

OIL CONSERVATION DIVISION

Drawer 100 Artesia, NM

DISTRICT OFFICE #2

Sept. thru Dec., 1980

NO. 2163 N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE November 21, 1980

PURPOSE ALLOWABLE ASSIGNMENT NEW WELL (N/S)

Effective November 1, 1980, an allowable of 25 barrels of oil per day is hereby assigned to the JFC Enterprises Daugherty #3-N-3-17-27 in the Daugherty G-2A Pool.

L - F
MP - P

THIS WELL IS ON THE SAME UNIT WITH WELL #4

Total Nov. Allowable - 750 bbls.	Total Unit Allowable for Nov. - 990 bbls.
" Dec. " - 775 bbls.	" " " " Dec. - 1023 bbls.

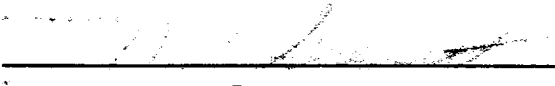
MAC:ar

JFC Enter.

NCO

P - PP

OIL CONSERVATION DIVISION


DISTRICT SUPERVISOR

OIL CONSERVATION DIVISION DIVISION

Approved by _____

DISTRICT OFFICE

By _____

NO _____

SUBMITTAL TO THE OIL PROTECTION SCHEDULE

Received by _____

DATE _____

Refers to _____

OIL CONSERVATION DIVISION DIVISION

DISTRICT SUPERVISOR
