	NMO	CC COPY	- Opputo S	SF
Form 9-331 (May 1963) DE	UN ED STATES PARTMENT OF THE INTE GEOLOGICAL SURVEY	SUBMIT IN TRIPL (Other instructions Verse side)	s on re- 5. LEASE DESIGNATION AND SER LC-057674 (a)	IAL NO.
(Do not use this form i Use '	ONDTICES AND REPORTS for proposals to drill or to deepen or plu 'APPLICATION FOR PERMIT-" for suc	ug back to a different reservoir ch proposals.)		B NAME
1. OIL GAS GAS WELL	OTHER	ECEIVED	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR BEARING SERVI 3. ADDRESS OF OPERATOR	CE & SUPPLY CO., INC.	JIIN 1 7 1977	8. FARM OR LEASE NAME Daughtery 9. Well NO.	
	ARTESIA, NEW MEXICO	D.86210.	2	
See also space 17 below.) At surface	location clearly and in accordance with 2310 FWL & 2310 FSL Sect T. 17 S. R. 27 E.		10. FIELD AND POOL, OR WILDCA Daughtery-San Andr 11. SEC., T., R., M., OB BLK. AND SURVEY OR AREA	,
14. PERMIT NO.	15. ELEVATIONS (Show whethe	r DF, RT, GR, etc.)	Sec. 3 T 17 S. R. 12. COUNTY OF PARISE 13. STA	<u>27 E.</u>
	GR 3479			<u>Mexic</u> o
	neck Appropriate Box To Indicate	e Nature of Notice, Repo		
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMP proposed work. If well nent to this work.) *	s directionally drilled, give subsurface i	nent details, and give pertiner		ting any es perti-
Perforated: 1 2 SPF 2008' - Acidized with June 4, 1977 : Treatment rate	moved pulling unit in: SPF 1850' - 1870': 2 SP 2020': 2 SPF 2046' - 2 : 750 gal MCA 15% Acid & Fractured well with 6300 e 68 BPM. @ 2800 PSI.: I Ran 2070 Tubing & 2050'	2050'. 2000 gals. 15% NE 20 gal. slick water Instant shut in 900	r & 95000# sand.	
	•		RECEIVED	
			JUN 15 1977	
,		1	U. S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO	•
18. I hereby certify that the fo SIGNED Ames	regoing is true and correct	President	DATE 6-10-77	
(This space for Federal of APPROVED BY CONDITIONS OF APPROV	D. Lara TITLE	ACTING DISTRICT EN	IGINEER DATE JUN 1 6 19	77

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*See Instructions on Reverse Side