

NMOCC COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC-057674 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Daughtery

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Daughtery-San Andres

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 3 - T-17S, R-27E

12. COUNTY OR
PARISH
Eddy13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐ RECEIVED

2. NAME OF OPERATOR

BEARING SERVICE & SUPPLY CO., INC.

JUL 22 1977

3. ADDRESS OF OPERATOR

P.O. BOX 100, ARTESIA, NEW MEXICO 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2310' FWL & 2310' FSL Section 3, T-17S, R-27E

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

5/18/77

16. DATE T.D. REACHED

5/26/77

17. DATE COMPL. (Ready to prod.)

7/15/77

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

GR-3479

19. ELEV. CASINGHEAD

3479'

20. TOTAL DEPTH, MD & TVD

to 2107' OLD 2319

21. PLUG, BACK T.D., MD & TVD

2107

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1850' - 2050 ft.

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Side wall neutron & gamma ray & dual induction focused log.

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	1085	9 3/4"	Old Pipe - Unknown	
4 1/2"	9.5#	2107	6 1/4"	175 Sx. Class C.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	2070	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1 SPF- 1850' - 1870': 2 SPF 1994' - 2002:
2 SPF 2008 - 2020: 2 SPF 2046 -2050 Ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1850' - 2050'	750 gal. MCA & 2000 gal. 15% NE
1850' - 2050'	63000 gal. slick water &
	95000# Sand. 68 BPM @
	2800 PSI. Instant shut in 900 PSI

33.* PRODUCTION

DATE FIRST PRODUCTION

July 15, 1977

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Pumping

WELL STATUS (Producing or
shut-in)

Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
July 15-16,	24	NOW	→	26	TSTM	1	TSTM
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	26	TSTM			32

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

James E. Shuy

TITLE

Manager

DATE

7-20-77

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
JUL 21 1977
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. Consult local State

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for the details of any multiple stage cementing and the location of the cementing tool.

*GPO 782-929